
To: Nevada Division of Environmental Protection
Nevada Environmental Response Trust

Cc: Nevada Environmental Response Trust Stakeholders

From: Michael Del Vecchio, Director Engineering and Project Management

Date: January 20, 2022

Subject: NERT – GWETS Operation Monthly Report – December 2022

At the request of the Nevada Environmental Response Trust (Trust), Envirogen Technologies, Inc. (ETI) is providing this summary of the groundwater extraction and treatment system (GWETS) operation and performance during December 2022.

Summary of GWETS Operation

Envirogen Technologies, Inc. (ETI) mechanically operated the GWETS and ion exchange (IX) system normally in December 2022. Flow from PC-118, PC-119, PC-120, PC-121, and PC-133 were routed to the IX system, bypassing all flow meters associated with the FBR plant for the month of December. The flow rate to the IX system averaged approximately 235 gallons per minute (gpm). The flow rate to the FBR plant averaged approximately 889 gpm during December. At the end of the month, the filled GW-11 Pond volume was at 41.4 million gallons (MG), which would allow 14.6 days of available additional storage in the event of an emergency FBR plant shutdown with continued well field pumping. The water volume stored in the GW-11 Pond increased since the end of November 2022; Figure 1 in this report depicts the actual GW-11 pond volumes and additional storage available.

The influent perchlorate concentration to the IX system averaged 1.6 mg/L for the month. The influent perchlorate concentration to the FBR plant averaged 51 mg/L for the month, with a maximum concentration of 53 mg/L. In comparison, the influent perchlorate concentration to the FBRs for the month of November 2022 averaged 49 mg/L, with a maximum concentration of 50 mg/L.

Enhanced Operational Metrics

Tables 1 and 2 provide a summary of the current GWETS operational metrics data for flow rates, perchlorate and chromium concentrations, and mass removal. Figure 2 graphically presents historical perchlorate and chromium mass flux information. Attachment A provides a summary of the NPDES permit analytes with numerical discharge limits.

Operational Issues

All routine plant repairs conducted by ETI were performed in accordance with the NERT Perchlorate Treatment System Operations Manual. The following is a list of operational issues and major repairs and/or equipment replaced during this reporting period.

1. GW-11

There were no operational issues with GW-11 in the month of December.

2. Biological Plant

There were influent / effluent diversions during the reporting period generally associated with maintenance activities as well as extraction well short-term shutdown events. Below is a description of the events that occurred:

Diversion Events / Well Shutdowns

- Extraction well shutdown at the Seep Well Field (SWF) on December 8, 2022 from 7:59am to 1:34pm due to electrical upgrade efforts for the individual well panels. The panels and electrical components were replaced/upgraded and the individual wells were brought back online as the upgrades were complete.
- Extraction well field shutdown of the Athens Well Field (AWF) and Seep Well Field (SWF) on December 13, 2022 from 7:15am to 12:53pm due to maintenance efforts on the Influent pipeline. After the maintenance efforts were completed and the well fields were brought back online.
- Effluent diversion occurred on December 13, 2022 from 1:36pm to 3:11pm as a precautionary measure due to perchlorate result in the onsite lab. Adjustments were made to the process and the plant was brought back online. Approximately 80,000 gallons of water were added to GW-11.
- Extraction well shutdown at the Seep Well Field (SWF) and Effluent diversion occurred on December 14, 2022 from 6:23am to December 16, 2022 at 1:54pm due to preventative maintenance and realignment efforts on the Effluent and Influent pipelines between Lift Station 1 and Lift Station 2. Approximately 2,300,000 gallons of water were added to GW-11.
- Extraction well field shutdown of the Interceptor Well Field (IWF) on December 15, 2022 intermittently from 12:53pm to 11:43pm due to a malfunctioning level control indicator. Maintenance was conducted on the instrument and the well flow was reestablished.
- Effluent diversion occurred on December 25, 2022 from 4:31pm to 5:33pm as a precautionary measure due to perchlorate result in the onsite lab. Adjustments were made to the process and the plant was brought back online. Approximately 25,000 gallons of water were added to GW-11.

3. IX Treatment Plant

During the month of February 2022, flooding conditions were observed adjacent to the SWF as a result of the City of Henderson's (CoH's) use of inactive Birding Ponds 10 through 13. The discharge to these ponds resulted in an increase in groundwater elevation adjacent to the SWF by approximately 5 feet. This increase in groundwater elevation caused flooding adjacent to the SWF extraction wells and within four extraction well vaults. ETI temporarily increased the pumping rate of extraction wells PC-120 and

PC-121 to reduce flooding with the well vaults. Additionally, the concentration of perchlorate in shallow groundwater increased resulting in increased loading to the IX treatment plant. The CoH ceased discharging water to Birding Ponds 10 through 13 in February 2022. The groundwater elevation adjacent to the SWF is no longer elevated but perchlorate concentrations are still elevated, although decreasing, in shallow groundwater adjacent to wells PC-118, PC-119, PC-120, and PC-121.

4. Spills

There were no reportable spills in the Month of December.

5. Maintenance

- Major maintenance performed by ETI in the reporting month included:
 - I. Repaired spare sludge transfer pump.
 - II. Replaced level transducer for Interceptor well I-H.
 - III. Repaired west press pump.
 - IV. Repaired electrical box and motor saver for Interceptor well I-V
 - V. Rebuilt and installed multiple air lifts at the Sand Filter.

- Preventative maintenance performed by ETI in the reporting month included:
 - I. Cleaned the air filters for the external A/C units for the lift station MCC's.
 - II. Flushed the ORP lines around the plant.
 - III. Flushed the sump pits around the plant.
 - IV. Greased all motors that are online around the plant.
 - V. Repaired and replaced various Air Relief valves on the Influent pipeline.
 - VI. Installed new MCC cabinet at Lift Station 1 and moved all electrical assets to new MCC.

Attachment B contains a summary of all maintenance activities completed during the reporting period.

Facility Projects

1. Chromium Treatment Subsystem – Envirogen received a Work Authorization for this scope in February 2022. The 100 percent design for the Chromium Treatment Subsystem was submitted and approved by NDEP on May 26, 2022. With a number of supply chain delays, Envirogen is currently targeting early January 2023 to complete the final modifications required to treat groundwater extracted as part of the Unit 4 Source Area In-Situ Bioremediation Treatability Study as well as the flow currently routed to the existing Chromium Treatment Plant (i.e. GWTP) from the IWF and AP Area wells. However, the supply chain delays have not had an impact on implementation of the Unit 4 Source Area In-Situ Bioremediation Treatability Study as groundwater extraction is less than originally anticipated and tank T-201 is only filled to approximately 35 percent of capacity. ETI prefers that tank T-201 be filled to approximately 50 percent capacity before bringing the CTS online.

2. Treatment System Extension (TSE) – Envirogen has delivered all of the contracted equipment for the GWETS extension. TSE construction and system start-up is being facilitated by Arcadis

through terms with the Trust and began in December 2021. ETI will incorporate a summary of the treatment operations once the system becomes operational (anticipated to occur in late 1Q 2023).

3. Facility Repair/Replacement Items – Envirogen and the Trust have finalized a list of facility items to be addressed in connection with Amendment 8 to the O&M Agreement. Attachment C contains a status summary prepared by the Trust of all agreed upon items. Specific details on in-progress items are provided below:

- I. (WA 21-02) East Air Compressor - Complete
- II. (WA 21-03) Wiring at Lift Station 3
 1. The A/C units were installed and project is complete.
- III. (WA 21-04) Motor Control Center at Lift Station 1
 1. Project is complete.
- IV. (WA 21-05) Replacement of Safety Shower System
 1. Installation is complete.
- V. (WA 21-06) Influent Pipeline Combination Valves
 1. Project is complete.
- VI. (WA 21-07) Replacement of all pH and ORP probes.
 1. Installation is complete.
- VII. (WA 21-08) Wiring IWF wells
 1. New wire has been installed at the wells, awaiting new starters to be delivered. Due to supply chain issues, some of the required electrical items are delayed. Installation to occur in January 2023.
- VIII. (WA 21-09) Siemens controls upgrade
 1. Spare parts still being received. Estimated completion by the end of January 2023.
- IX. (WA 22-01) DAF Pilot
 1. Pilot is complete and the report is under Trust review.
- X. (WA 22-02) Sludge Pump and Bins
 1. Work is complete.
- XI. (WA 22-03) Influent and Effluent Pump Motors
 1. Project is complete.
- XII. (WA 22-04) FBR Skid Upgrades
 1. Upgrades are complete.
- XIII. (WA 22-05) Large Valve Upgrades
 1. Upgrades are complete.
- XIV. (WA 22-07) LS2 Pump Replacement
 1. Work is complete.

4. Improved Biological Treatment Plant Efficiency – Consistent with Attachment D to the December 2021 GWETS Operation Monthly Report, Envirogen plans to take five FBRs out of service and maintain them in working condition should they be needed in the future. This action will reduce the use of electricity and water and still maintain sufficient treatment capacity to address current groundwater extracted from the IWF, AWF, and the SWF as well as groundwater to be extracted as part of the Unit 4 Source Area In-Situ Bioremediation Treatability Study. FBR A was placed into Offline mode on April 13, 2022. The electrical and mechanical components of the pump skid were inspected and removed when applicable. The removal of the sand media is complete. Final inspection of all internal components is also complete. The remaining FBRs scheduled to be taken out of service will be addressed following startup of the CTS.
5. GWETS Pipeline Realignment – ETI was made aware of at least three locations approximately 1.75 miles from the site which will require the modification of the influent and effluent pipelines due to conflicts with ongoing development in the area. The Trust has authorized Tetra Tech to engage with the required property owners to design and build the new sections of pipeline. ETI continues to work with both Tetra Tech and the Trust to verify plans are acceptable and plant downtime is kept to a minimum during the construction efforts. In December, the first pipeline realignment project immediately north of Galleria Drive was completed. The second pipeline realignment located further north of Galleria Drive was determined to be unnecessary as the vertical separation between the GWETS pipelines and the stormwater culvert under construction did not place an unacceptable load on the pipelines at this location. The third pipeline realignment is located in the vicinity to Pabco Road and Galleria Road. ETI is currently supporting the Trust as required on this project while the Trust finalizes project design with the property owners.
6. Water Reuse – Consistent with the Trust's efforts to reduce its water consumption and acknowledgment of best management practices, accelerated by the Basic Water Company (BWC) bankruptcy filing, the Trust is actively pursuing multiple options to become independent of the BWC water distribution system. To that end, it is the objective of the Trust to replace the water currently distributed by BWC through implementation of a water filtration system to allow for reuse of the GWETS effluent. ETI continues to support the Trust in this effort. In December 2022, ETI:
 - I. Advanced procurement and installation efforts for filtered water distribution infrastructure.
 - II. Worked with vendors to finalize documentation for Trust review related to the procurement of filtration technology.

Tables

Operational Metrics

Nevada Environmental Response Trust Groundwater Extraction and Treatment System Monthly Stakeholder Metrics				
Location ID	Average Flow Rate (gpm)	Perchlorate (mg/L) ⁴	Chromium (TR) (mg/L) ⁴	Chromium(VI) (mg/L) ⁴
SWF Total Extraction ¹	620 ³	8.2	0.0010	0.0019
AWF Total Extraction ¹	447 ³	49	0.11	0.10
IWF Total Extraction ¹	49 ³	347	5.5	5.5
AP Area Total Extraction ¹	8.7 ³	529	0.18	0.18
GWTP Effluent ²	62	394	1.8	1.3
GW-11 Influent ¹	2.9	43	0.085	0.045
FBR Influent ²	889	51	0.17	0.13

Notes:

ND = Not detected above laboratory method detection limit (Cr(VI) = 0.25 ug/L).

TR = Total Recoverable.

1: Perchlorate and chromium TR sampled monthly, values reported from Eurofins TestAmerica.

2: Perchlorate, chromium TR, and chromium (VI) sampled weekly, values reported from Eurofins TestAmerica.

3: Sum of daily average flow for individual wells.

4: All concentrations reported are monthly flow weighted averages.

Nevada Environmental Response Trust Groundwater Extraction and Treatment System Monthly Stakeholder Metrics			
Location ID	Perchlorate (lbs/month) ¹	Chromium (TR) (lbs/month) ¹	Chromium (VI) (lbs/month) ¹
SWF Total Extraction	1,897	0.23	0.43
AWF Total Extraction	8,241	18	17
IWF Total Extraction	6,299	99	100
AP Area Total Extraction	1,725	0.59	0.60
GWTP Effluent	9,062	42	31
GW-11 Influent	47	0.092	0.049
FBR Influent ¹	16,743	58	44

Notes:

ND = Not detected above laboratory method detection limit.

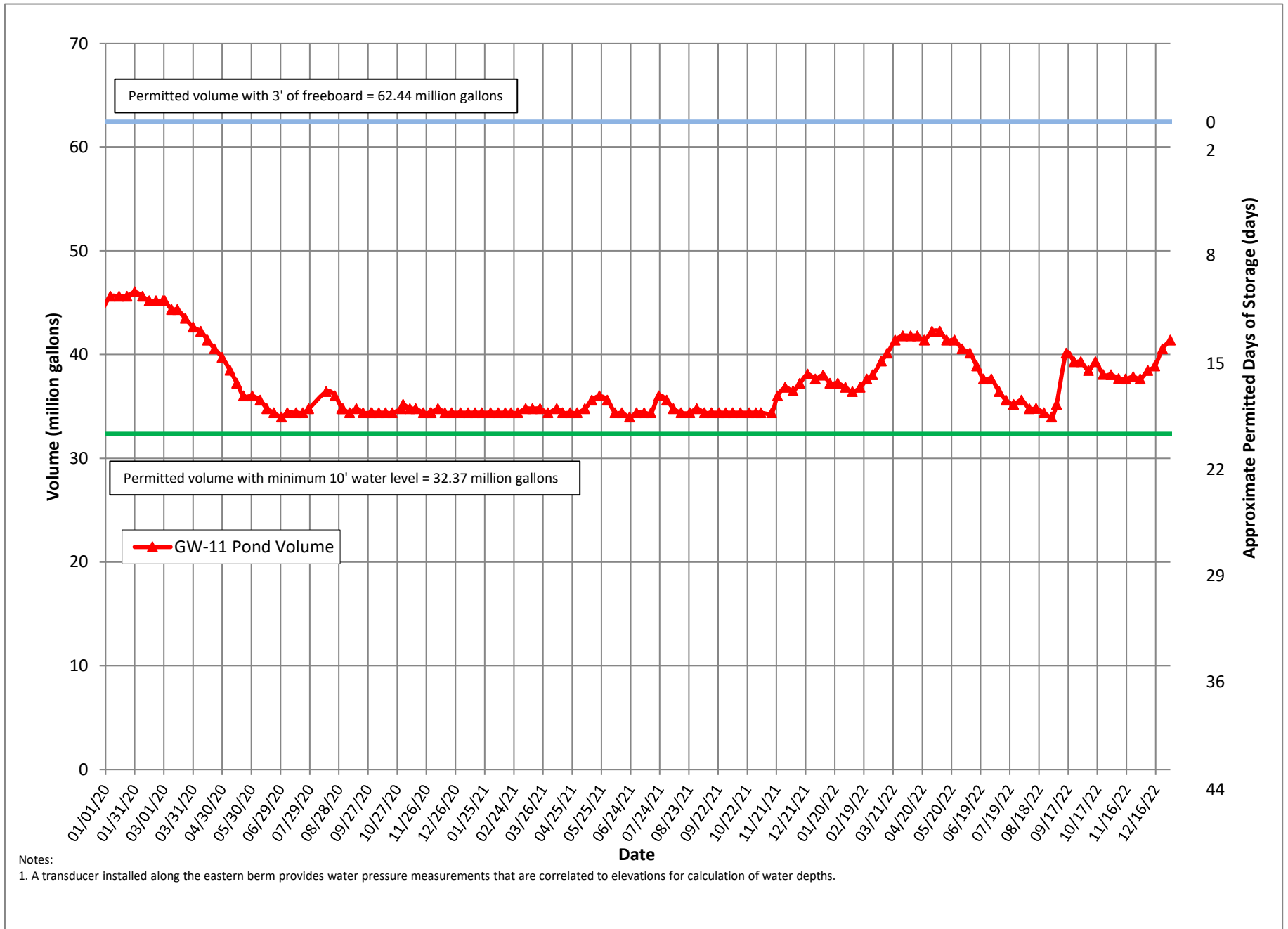
TR = Total Recoverable.

1: Total mass extracted is calculated from flow weighted average concentration and average flow (see Table 1).

Figures

Operational Metrics

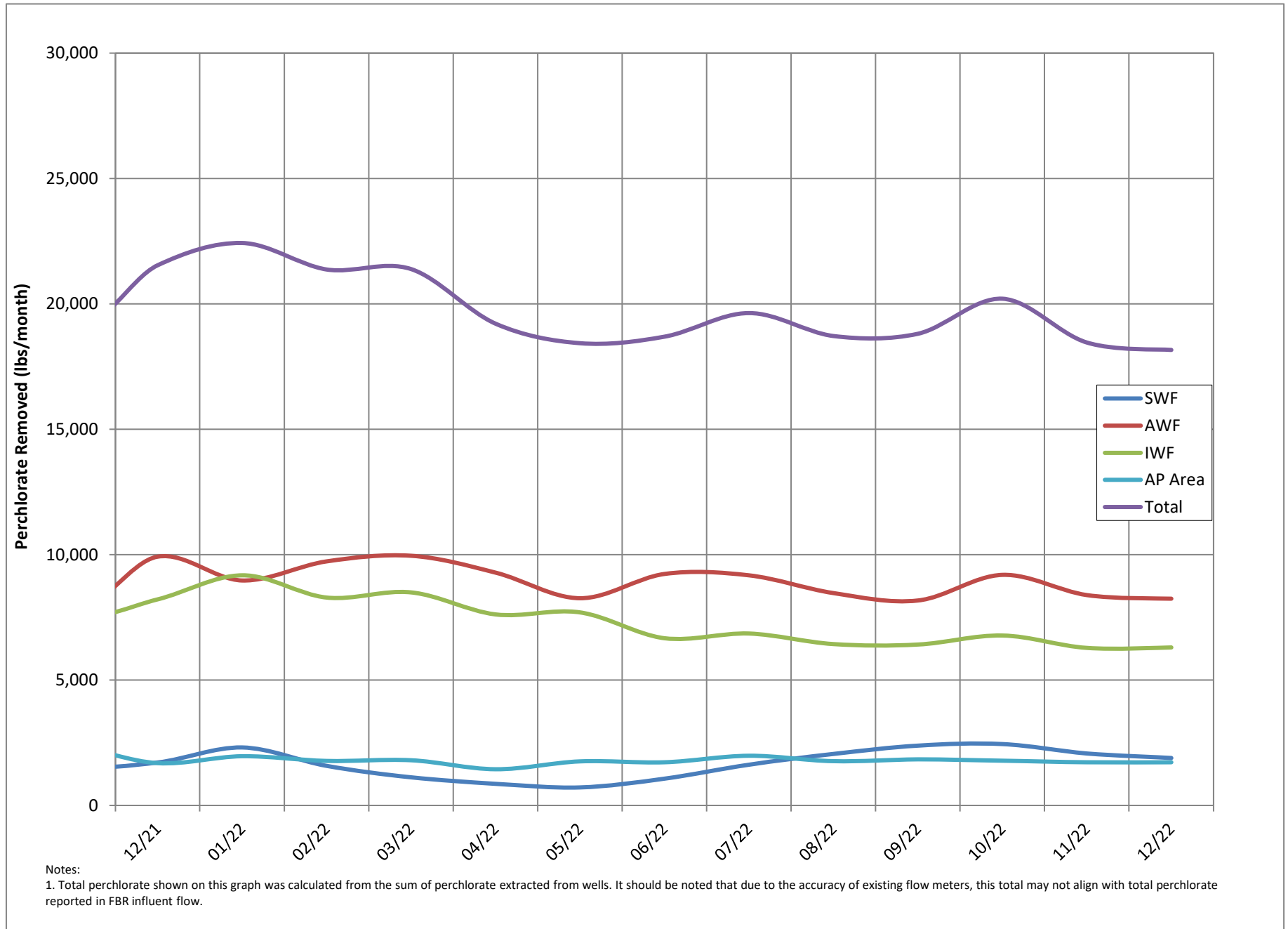
Figure 1 - GW-11 Pond Volume Through 12/31/2022



Notes:

1. A transducer installed along the eastern berm provides water pressure measurements that are correlated to elevations for calculation of water depths.

Figure 2 - Historical Perchlorate Mass Removed From Environment



Attachment A

NPDES Tracking Sheet (Prepared by Ramboll)

Attachment B

Equipment Tracking Form

Sub-System	P&ID	Description	Status ¹	Checked	Criticality ²	Notes
		Main Plant Equipment				
1		Seep Wells and Lift Station 1				
1.01		Seep Well Field, 9 wells	Running			
1.02		Lift Station 1 Lift Pump A	Running			
1.03		Lift Station 1 Lift Pump B	Standby			
1.04		Area in and around Lift Station 1	Running			
2		Athens Road Wells and Lift Station 3				
2.01		Athens Road Well Field, 9 wells	Running			
2.02		Lift Station 3 Lift Pump A	Standby			
2.03		Lift Station 3 Lift Pump B	Running			
2.04		Area in and around Lift Station 3	Running			
3		Lift Station 2 and Transmission Pipelines				
3.01		Influent Pipeline	In operation			
3.02		Effluent Pipeline	Running			
3.03		Lift Station 2 Lift Pump A	Running			
3.04		Lift Station 2 Lift Pump B	Standby			
3.05		Area in and around Lift Station 2	Running			
4		Interceptor Wells and Cr Treatment Plant				
4.01		IWF Well Field, 30 wells	Running			Electrical wiring upgrade ongoing.
4.02		Ferrous Sulfate Feed System	Running			
4.03		Polymer Feed System	Running			
4.04		Clarifier	In operation			
4.05		Filter Press	Running			
4.06		GWTP Effluent Tank	In operation			
4.07		Interceptor Booster Pump A	Running			
4.08		Interceptor Booster Pump B	Standby			
4.09		Area In And Around GWTP	Running			
5		Equalization Area and GW-11 Pond				
5.01	PID10A	Pond GW-11	In operation			
5.02	PID10A	Pond Water Pump - P101A	Running			
5.03	PID10A	Pond Water Pump - P101B	Standby			
5.04	PID10A	Equalization Tanks	In operation			
5.05	PID10A	Area in and Around EQ	In operation			
5.06	PID10A	Raw Water Feed Pump - P102A				
5.07	PID10A	Raw Water Feed Pump - P102B				
5.08	PID10A	F-101 Filters	Running			
5.09	PID10B	Carbon Absorber - LGAC 201A				

Status Codes

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Sub-System	P&ID	Description	Status ¹	Checked	Criticality ²	Notes
5.10	PID10B	Carbon Absorber - LGAC 201B				
5.11	PID10B	Carbon Absorber - LGAC 201C				
6		First Stage FBRs A, 1 & 2				
6.01	PID14	FBR A				EQUIPMENT OFFLINE
6.02	PID14	Separator Tank - 1401				EQUIPMENT OFFLINE
6.03	PID14	Media Return Pump - P 1401				EQUIPMENT OFFLINE
6.04	PID14	P1401A				EQUIPMENT OFFLINE
6.05	PID01A	P1401B				EQUIPMENT OFFLINE
6.06	PID01A	FBR 1	Running			
6.07	PID02A	FBR 2	Running			
6.08	PID01A	First Stage Separator Tank - T2011	Running			
6.09	PID01A	Media Return Pump - P2011	Running			
6.10	PID01A	First Stage FBR Pump - P1011	Standby			
6.11	PID01A	First Stage FBR Pump - P1012				
6.12	PID01A	First Stage FRB Pump - P101A	Running			
6.13	PID07A	FBR A pH Feed Pump - P71A	Off			
6.14	PID07A	FBR 1 pH Feed Pump - P711	Off			
6.15	PID07A	FBR 2 pH Feed Pump - P712	Off			
6.16	PID07A	FBR A Nutrient (Urea) Feed Pump - P72A	Off			
6.17	PID07A	FBR 1 Nutrient (Urea) Feed Pump - P721	Off			
6.18	PID07A	FBR 2 Nutrient (Urea) Feed Pump - P722	Off			
6.19	PID15	FBR A Nutrient (Phos Acid) Feed Pump - P1520A	Running			Equipment offline
6.20	PID15	FBR 1 Nutrient (Phos Acid) Feed Pump - P1521	Running			
6.21	PID15	FBR 2 Nutrient (Phos Acid) Feed Pump - P1522	Running			
6.22	PID07B	FBR A Electron Donor Assembly Pump - P73A	Running			
6.23	PID07B	FBR 1 Electron Donor Assembly Pump - P731	Running			
6.24	PID07B	FBR 2 Electron Donor Assembly Pump - P732	Running			
7		First Stage FBRs 3 & 4				
7.01	PID01B	FBR 3	Running			
7.02	PID01B	FBR 4	Running			
7.03	PID02B	First Stage Separator Tank - T2012	Running			
7.04	PID01B	Media Return Pump - P2012	Running			
7.05	PID01B	First Stage FBR Pump - P1013	Running			
7.06	PID01B	First Stage FRB Pump - P1014	Running			
7.07	PID01B	First Stage FBR Pump - P102A	Running			
7.08	PID07A	FBR 3 pH Feed Pump - P713	Running			
7.09	PID07A	FBR 4 pH Feed Pump - P714	Running			
7.10	PID07A	FBR 3 Nutrient (Urea) Feed Pump - P723				

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Sub-System	P&ID	Description	Status ¹	Checked	Criticality ²	Notes
7.11	PID07A	FBR 4 Nutrient (Urea) Feed Pump - P 724	Off			
7.12	PID15	FBR 3 Nutrient (Phos Acid) Feed Pump - P1523	Running			
7.13	PID15	FBR 4 Nutrient (Phos Acid) Feed Pump - P1524	Running			
7.14	PID07B	FBR 3 Electron Donor Assembly Pump - P733	Running			
7.15	PID07B	FBR 4 Electron Donor Assembly Pump - P734	Running			
8		Second Stage FBRs 5 & 6				
8.01	PID03A	FBR 5	Running			
8.02	PID03A	FBR 6	Running			
8.03	PID03C	Second Stage Separator Tank - T3011	Running			
8.04	PID03A	Media Return Pump - P3011	Running			
8.05	PID03A	Second Stage FBR Pump - P3015	Running			
8.06	PID03A	Second Stage FBR Pump - P3016	Standby			
8.07	PID03A	Second Stage FBR Pump - P301A	Running			
8.08	PID07A	FBR 5 pH Feed Pump - P715	Off			
8.09	PID07A	FBR 6 pH Feed Pump - P716	Off			
8.1	PID07A	FBR 5 Nutrient (Urea) Feed Pump - P725	Off			
8.11	PID07A	FBR 6 Nutrient (Urea) Feed Pump - P726	Off			
8.12	PID07B	FBR 5 Electron Donor Assembly Pump - P735	Running			
8.13	PID07B	FBR 6 Electron Donor Assembly Pump - P736	Running			
9		Second Stage FBRs 7 & 8				
9.01	PID03B	FBR 7	Running			
9.02	PID03B	FBR 8	Running			
9.03	PID03D	Second Stage Separator Tank - T3012	Running			
9.04	PID03B	Media Return Pump - P3012	Running			
9.05	PID03B	Second Stage FBR Pump - P3017	Running			
9.06	PID03B	Second Stage FBR Pump - P3018	Running			
9.07	PID03B	Second Stage FBR Pump - P302A	Running			
9.08	PID07A	FBR 7 pH Feed Pump - P717	Off			
9.09	PID07A	FBR 8 pH Feed Pump - P718	Off			
9.10	PID07A	FBR 7 Nutrient (Urea) Feed Pump - P727	Off			
9.11	PID07A	FBR 8 Nutrient (Urea) Feed Pump - P728	Off			
9.12	PID07B	FBR 7 Electron Donor Assembly Pump - P737	Running			
9.13	PID07B	FBR 8 Electron Donor Assembly Pump - P738	Running			
10		Aeration and DAF System				
10.01	PID04	Aeration Tank	In operation			
10.02	PID04	Aeration Blower - B401	Running			
10.03	PID04	Bio filter	In operation			
10.04	PID04	Nutrient Solution	Running			

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Sub-System	P&ID	Description	Status ¹	Checked	Criticality ²	Notes
10.05	PID04	Bio filter Sump				
10.06	PID04	Nutrient Pump - P401	Running			
10.07	PID04	Bio filter Sump Pump - P402A	Standby			
10.09	PID04	Bio filter Blower	Running			
10.10	PID05	DAF Pressure Tanks	In operation			
10.11	PID05	DAF Vessel - D501	Running			
10.12	PID05	DAF Pressure Pump - P501	Running			
10.13	PID05	DAF Float Pump - P502	Running			
10.14	PID05	DAF Vessel - D551	Running			
10.15	PID05	DAF Pressure Pump - P551	Running			
10.16	PID05	DAF Float Pump - P552	Running			Repaired pump and put back into service.
10.17	PID05	Screw Conveyer Drive	Standby			
10.18	PID05	Skimmer Drive	Running			
11		Pumping System (Old Effluent)				
11.01	PID06	Effluent Tank 601	In operation			
11.02	PID06	Effluent Pump - P601	Running			
11.03	PID06	Effluent Pump - P602				
12		Sand Filter System				
12.01	PID17	Sand Filter				Constructed and installed new airlifts.
12.02	PID17	Filter Reject Tank	In operation			
12.03	PID17	Filter Reject Pump - P1701A	Standby			
12.04	PID17	Filter Reject Pump - P1701B	Running			
13		Effluent Tank and Pumping				
13.01	PID10C	UV Effluent Tank	Running			
13.02	PID10C	Effluent Booster Pump - P1302A	Running			
13.03	PID10C	Effluent Booster Pump - P1302B	Standby			
13.04	PID10C	Area Around Effluent and North D-1	Running			
14		Solids Collection and Pressing System				
14.01	PID16	Sludge Storage Tank	In operation			
14.02	PID16	Solids Storage Effluent Pump - P1601	Running			
14.03	PID16	Solids Cond. Tank	In operation			
14.04	PID09	Sludge Mixer	Running			
14.05	PID09	Filter Press Pump - P901	Running			
14.06	PID09	Filter Press Pump - P902				Repaired pump and put back into service.
14.07	PID09	West Press	Standby			
14.08	PID09	East Press	Running			
14.09	PID09	Filtrate Tank	In operation			
14.10	PID09	Filtrate Tank Effluent (recycle) Pump - P903	Running			

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Chemical Systems						
15		Electron Donor System				
15.01	PID07B	Electron Donor Tank	In operation			
15.02	PID07B	Booster Pump P739A	Running			
15.03	PID07B	Booster Pump P739B	Standby			
17	PID07C	Micro Nutrient System	In operation			
18	PID07C	Hydrogen Peroxide System	In operation			
19	PID07C	De-Foam System	In operation			
20	PID15	Nutrient (Phosphoric Acid) System (Tank only - pumps included in FBRs)	In operation			
21	PID07A	Nutrient (Urea) System (Tank only - pumps included in FBRs)	In operation			
22	PID07A	pH System (Tank and effluent pH feed pump only - other pumps included in FBRs)	In operation			
23	PID07C	Ferric Chloride	In operation			
24	PID07B	Polymer Systems - DAF	In operation			
25	PID09	Polymer System - Solids Dewatering (2 tanks, 2 centrifugal pumps, mixer, volumetric feeder)	In operation			
Utility Systems						
26		Compressed Air System				
26.01	PID08	West Compressor	Running			
26.02	PID08	East Compressor	Running			
26.03	PID08	O2 Compressor	Running			
26.04	PID08	Compressed Air Receiver Tank	In operation			
26.05	PID08	Air Dryer	Running			
26.06	PID08	Oil Removal Filter	In operation			
26.07	PID08	Particulate Filter	In operation			
27	PID16	Oxygen System	In operation			
28		GWETS Plant Controls/ Siemens Controls	In operation			
29		Well Control System/ Allen Bradley Controls	In operation			
30		MCC FBR Pad	In operation			
31		MCC in D-1	In operation			
32		MCC in EQ area	In operation			
Miscellaneous Systems						
33		Operations Office/Network	In operation			
34		Laboratory Analyzers	In operation			
35		Security Systems	In operation			

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Sub-System	P&ID	Description	Status ¹	Checked	Criticality ²	Notes
		Shelf Spares				
		<i>Media Return Pump Rebuild Kit</i>	In stock			
		<i>pH Feed Pump</i>	In stock			
		<i>Nutrient Feed Pump</i>	In stock			
		<i>Electron Donor Feed Pump</i>	In stock			
		<i>Phosphoric Acid Feed Pump</i>	In stock			
		<i>Interceptor Well Pumps (4 each)</i>	In stock			
		<i>Seep Well Pump (1 each, same as Athens so total of 2)</i>	In stock			
		<i>Athens Road Well Pump (1 each, same as Seep so total of 2)</i>	In stock			

Status Codes

Running - Unit is in operation
 Standby - Spare or duplicate, not currently in operation
 Maintenance - Out of service for maintenance
 Off - Not currently needed for use, but can be placed in service

Criticality Codes

1 = Critical - Cannot continue with operation until repairs made
 2 = Important - Can still operate safely and in compliance with permits, but risks are increased
 3 = Moderate - Work needs to be performed, but plant can still operate with redundancy that is in place
 4 = Low - Minor repairs that in no way alter the performance of the plant

Attachment C

Facility Repair/Replacement Project Status

GWETS AMENDMENT 8 REPAIR/REPLACEMENT STATUS

PREPARED BY NEVADA ENVIRONMENTAL RESPONSE TRUST

ITEM	RESOLUTION	WORK AUTHORIZATION	STATUS AS OF 12/31/22	
1	Dissolved Air Floatation (DAF) Vessels	ETI to pilot an alternate technology (AquaDisk filters) and make a recommendation	ETI WA 22-01 \$58,203 <i>Executed 1/13/22</i>	Pilot is complete. Working on proposal for a new DAF.
2	DAF Pump Skid Rebuild	On-hold pending outcome of DAF pilot and evaluation of plant hydraulics	N/A	N/A
3	Main Influent Pipeline Air/Vacuum Release Valves	ETI to replace valves and valve boxes as required	ETI WA 21-06 \$40,535 <i>Executed 12/21</i>	Project is complete.
4	In-kind Replacement of GWTP	GWTP replacement not required due to design/build of Chromium Treatment Subsystem	N/A	N/A
5	Wiring at Lift Station #3 (controls)	ETI to replace wiring as required	ETI WA 21-03 \$60,035 <i>Executed 11/21</i>	Project is complete.
6	Wiring at Lift Station #1 (wells)	Project on hold due to potential modification of the SWF with ROD or due to Cadence Sports Park. NERT will authorize interim repairs if necessary.	N/A	N/A
7	Motor Control Center at Lift Station #1	ETI to replace as required	ETI WA 21-04 \$186,315 <i>Executed 12/21</i>	Project is complete.
8	IWF Wiring	ETI to replace as required	ETI WA 21-08 \$436,481 <i>Executed 12/21</i>	New wire has been installed at the wells. Delivery of the new starters has been delayed. Installation to be completed in January 2023.
9	FBR Skid Equipment Replacements	ETI to replace what is immediately required in lieu of complete replacements	ETI WA 22-04 \$142,061 <i>Executed 2/4/22</i>	Project is complete.
10	Influent / Effluent Pump Motors	ETI to procure additional motors for more frequent rotation	ETI WA 22-03 \$31,800 <i>Executed 2/4/22</i>	Project is complete.
11	Overhaul Lift Station #2 West Wet Well Turbine	ETI to overhaul as required	ETI WA 22-07 \$97,304 <i>Executed 3/7/22</i>	Project is complete.
12	Replacement of Safety Showers	ETI to replace safety shower system in batches over ~2 years	ETI WA 21-05 \$131,899 <i>Executed 11/21</i>	Project is complete.

GWETS AMENDMENT 8 REPAIR/REPLACEMENT STATUS

PREPARED BY NEVADA ENVIRONMENTAL RESPONSE TRUST

ITEM		RESOLUTION	WORK AUTHORIZATION	STATUS AS OF 12/31/22
13	East Air Compressor	ETI to replace as required	ETI WA 21-02 \$29,784 <i>Executed 10/21</i>	Project is complete.
14	pH and ORP Probes	ETI to replace certain probes as required throughout FBR plant	ETI WA 21-07 \$108,893 <i>Executed 11/21</i>	Project to be completed in January 2023
15	Exterior Shell of Ethanol Storage Tank	ETI to repair as required	-	Submittal of draft Work Authorization for Trust review by 12/31/22. Awaiting contractor quote.
16	FBR Containment Pad Concrete	ETI to monitor status of affected areas. NERT will authorize interim repairs if necessary.	N/A	N/A
17	Siemens Control System Repairs	Spare parts and software updates to be procured in lieu of a complete system replacement.	ETI WA 21-09 \$103,061 <i>Executed 11/21</i>	Currently anticipating to complete computer tie in January 2023.
18	Sludge Pump and Sludge Bins	ETI to replace as required	ETI WA 22-02 \$102,183 <i>Executed 2/7/22</i>	Project is complete.
19	Lift Station Repairs	ETI to replace as required	ETI WA 22-05 \$20,738 <i>Executed 2/4/22</i>	Project is complete.
20	D-1 Asbestos Evaluation	NERT to complete an asbestos survey	TT WA 21-12 \$7,400 <i>Executed 11/21</i>	Survey complete. Report completed and forwarded to ETI. Project is complete.