

TECHNICAL MEMORANDUM

To: Nevada Environmental Response Trust

Cc: Nevada Division of Environmental Protection

From: David Bohmann and Bounkheana Chhun

Date: May 9, 2019

Subject: AP-5 Operation and Maintenance Summary – February and March 2019
Nevada Environmental Response Trust Site; Henderson, Nevada

At the direction of the Nevada Environmental Response Trust (NERT or Trust), Tetra Tech, Inc. (Tetra Tech) has prepared this summary of the operation and maintenance (O&M) activities performed during February and March 2019 for the AP-5 Pond Phase III sediment mixing, Phase IVa solids washing, and decant water transfer. The system was operated and maintained in accordance with the AP-5 Pond Sediment Washing Treatment Process Operations & Maintenance Manual.

SUMMARY OF O&M ACTIVITIES

Tetra Tech continued operation and maintenance activities associated with the AP-5 sediment mixing and washing system in February and March 2019 to provide mixing of the AP-5 slurry to keep the sediment in suspension and facilitate extraction of ammonium perchlorate. Operation and maintenance activities associated with solids washing and decant transfer operations were also ongoing during February and March 2019.

SOLIDS WASHING AND DECANT WATER TRANSFER

Throughout February and March 2019, routine procedures for washing the solids and transferring decant water were followed. Mixers were run periodically to wash solids while reducing mechanical wear on system components. Approximately 127,768 gallons of AP-5 wash water was decanted from the Process Tanks and transferred to the Day Tank in February 2019 and approximately 113,581 gallons of AP-5 wash water was decanted from the Process Tanks and transferred to the Day Tank in March 2019. A summary of daily AP-5 wash water volumes that were decanted from the Process Tanks and transferred to the Day Tank in February and March 2019 are provided in the attached Tables 1a and 1b. The cumulative total of AP-5 wash water volumes that were decanted from the Process Tanks and transferred to the Day Tank is presented in Table 2a. The cumulative total of Stabilized Lake Mead Water (SLMW) added to the Process Tanks for sediment washing is presented in Table 2b. Note that the SLMW flowmeter readings presented in the routine inspection forms (Attachment A) include both the volume of SLMW added to the Process Tanks for sediment washing and for dilution of AP-5 wash water during transfer (discussed below) and flushing of the lines following each batch transfer.

Once the AP-5 wash water has been decanted from the Process Tanks and transferred to the Day Tank, Envirogen Technologies, Inc. (ETI) transfers the water to the Receiving Tank and subsequently blends the AP-5 water with extracted groundwater for treatment by the Fluidized Bed Reactors. ETI controls and operates the transfer of the AP-5 wash water from the Day Tank to the Receiving Tank, which includes an option to dilute the AP-5 wash water with SLMW to achieve a consistent concentration at the Receiving Tank. The dilution setting is adjustable and has a default setting of 3% perchlorate. During the months of February and March 2019, ETI adjusted the dilution parameters to achieve a lower concentration in the Receiving Tank as a conservative measure to control influent concentrations to the fluidized bed reactors (FBRs). The AP-5 wash water was diluted to an average batch concentration of 1.95% in February and March 2019.

In an effort to provide AP-5 wash water to the FBRs at consistent perchlorate and ammonia concentrations during the summer season, Tank T-203 was used as the source of all decant water transferred to the FBRs beginning in March 2019. The process was initiated in March to stabilize concentrations ahead of the seasonal ammonia limit going into effect on April 1. AP-5 wash water from solids washing in Tanks T-201 and T-202 was transferred to Tank T-203 during March 2019. The perchlorate and ammonia concentrations in Tanks T-201 and T-202 are lower than those in T-203.

Perchlorate Mass Removal Estimates

Prior to the start of solids washing, the Process Tanks were sampled to provide an estimate of the starting mass of perchlorate in the Process Tanks. The average starting perchlorate mass estimate is provided on Tables 3a and 4. Following residual solids transfer, the Process Tanks were resampled on July 26 and July 27, 2018 to determine the mass transferred and the resulting mass in the Process Tanks. The updated perchlorate mass estimate is also provided on Tables 3b and 4.

Two methods are used to estimate subsequent perchlorate mass removal resulting from the solids washing process. Due to differing constraints associated with each method, the two methods are intended to provide a range of reasonable estimates for perchlorate mass removal. The first mass removal estimate method uses monthly grab samples from the Process Tanks to estimate the mass of perchlorate removed from each Process Tank and the remaining perchlorate mass in each tank (Tables 3a and 3b, Figure 1). In February 2019, one grab sample was collected from each tank for analysis of perchlorate. In March 2019, four grab samples were collected from each tank for analysis of perchlorate. March samples were collected at four separate locations along the mixer bridge (5, 20, 40, and 55 feet from the sidewall). Four samples were collected in March 2019 to improve concentration estimates over those obtained from a single-point sample. The perchlorate mass estimate for each tank in February and March 2019 as determined by the sampling method is provided on Table 3b. As noted above, AP-5 wash water from solids washing in Tanks T-201 and T-202 was transferred to Tank T-203 during March 2019. As a result, the perchlorate mass in Tank T-203 slightly increased due to the volume of wash water that was transferred from the other two Process Tanks (Table 3b and Figure 1).

The second mass removal estimate method uses the average concentration of each batch of decant water transferred by ETI from the Day Tank to the Receiving Tank. The average batch concentration is estimated by an in-line mass flow meter that continuously measures fluid density and flow rate. The density is converted to perchlorate concentration based on a density-to-perchlorate concentration curve developed from laboratory analysis. An estimate of the total mass of perchlorate removed from the Process Tanks based on the mass flow meter readings is presented in Table 4. Table 4 also includes an estimate of the perchlorate mass added to the Process Tanks from May – July 2018 as part of final pond closure activities based on single-point samples from each Process Tank.

The estimated total perchlorate mass remaining using both methods described above is presented on Figure 2. The deviations in the total mass removal using the two methods is believed to be primarily the result of the use of limited monthly grab samples from each Process Tank. The initial and subsequent comprehensive perchlorate mass estimates developed for the Process Tanks revealed significant variability in individual perchlorate sample

results within each tank. Therefore, the mass estimates calculated from the monthly grab samples are subject to this variability. The mass removal approach using the mass flow meter also has limitations that likely contribute in part to the observed deviation in mass estimates. The mass flow meter approach relies on a density-to-perchlorate concentration curve previously developed from laboratory analysis but does not utilize laboratory data each month. This method also does not include the mass in AP-5 wash water in the Day Tank that has been decanted from the Process Tanks but not yet processed through the mass flow meter. Therefore, the perchlorate mass removal using these two approaches, as summarized in Figure 2, is intended to provide a range of reasonable estimates for perchlorate mass removal.

Ammonia Mass Removal Estimates

The Process Tanks were sampled on November 1, 2017 to provide an estimate of the mass of ammonia in the tanks at that time. Similar to the sampling for the starting perchlorate mass estimate, the starting ammonia mass estimate incorporates data obtained from sampling of the Process Tanks. The average ammonia mass estimate as of November 1, 2017 is provided as the starting mass on Table 5a. The tanks were resampled on July 26 and July 27, 2018 to determine the ammonia mass transferred during pond solids removal and the resulting mass in the Process Tanks. The updated ammonia mass estimate for each tank is shown on Table 5b and Figure 3. Monthly tank grab samples were completed in February and March 2019 for estimating the mass of ammonia removed from each Process Tank and the remaining ammonia mass in each tank. As noted above, AP-5 wash water from solids washing in Tanks T-201 and T-202 was transferred to Tank T-203 during March 2019. As a result, the ammonia mass in Tank T-203 slightly increased due to the volume of wash water that was transferred from the other two Process Tanks (Table 5b and Figure 3).

Treatment Timeline

As part of evaluating the long-term treatment approach for perchlorate and ammonia, a projected treatment timeline was developed using the estimated mass loading to the Process Tanks and expected treatment rates. This treatment timeline projection is routinely updated with operational data (flow rates and concentrations). The treatment timeline projections beyond this reporting period are also routinely updated with actual recent treatment rates as the basis for estimating future treatment rates. The estimated FBR feed rates used for projections are 2 gpm at 2% perchlorate in the summer season and 10 gpm at 2% perchlorate in the winter season. The original and updated projected treatment timelines are provided in the attached Figure 4. The updated projection remains generally consistent with the previous O&M summary report. Based on current information, solids treatment is expected to be completed in the first quarter of 2020. The projected ending date will periodically change since this is a dynamic treatment process with many variables affecting actual treatment rates and mass estimates used to project the treatment timeline.

ROUTINE INSPECTIONS

Routine inspections were conducted throughout February and March 2019. Routine inspections are intended to proactively identify potential issues or concerns with key infrastructure, identify and perform routine maintenance tasks, and confirm process equipment is ready for service. During the inspections, Tetra Tech staff visually inspected the Process Tanks, Day Tank, piping, secondary containment, and the liner system for damage and leaks; confirmed mixer operation; and recorded findings on the inspection forms. Inspections, testing, and maintenance of the dilution lines, transfer lines, and Receiving Tank are under the responsibility of ETI as of July 17, 2017. Copies of routine inspection forms are provided in Attachment A. Summaries of the primary inspection activities are included below.

Process Piping

The piping within the AP-5 Process Area secondary containment area was inspected on a routine basis. AP-5 sediment wash water was decanted from the Process Tanks and transferred to the Day Tank routinely throughout the months of February and March 2019. The findings of the inspections are provided below:

- No visible damage to, or leaks from, the AP-5 process piping were observed.

Secondary Containment

The AP-5 Process Area secondary containment liner was inspected by 360-degree perimeter inspections on a routine basis. The findings of the inspections are provided below:

- No damage to the secondary containment liner was observed.
- Stormwater accumulated on the secondary containment liner and in equipment pad sumps and was pumped to the Process Tanks on February 2 through February 6, February 14 through February 18, March 2 through March 3, March 6 through March 7, March 12, and March 21, 2019.

Tanks and Equipment

Process Tanks T-201, T-202 and T-203, and Day Tank T-204 were inspected on a routine basis in February and March 2019. The findings of the inspections are provided below:

- No visible damage to, or leaks from, Process Tanks or the Day Tank were observed.
- Precipitate on the interior sides of the Process Tanks and impeller shafts was routinely washed down in all three tanks.

MONTHLY INSPECTION

The February and March 2019 monthly inspections were conducted on February 28, 2019 and March 29, 2019. Monthly inspections are conducted to provide a more thorough investigation of major equipment and parts and to confirm functionality of key control and interlock components. The monthly inspection form is provided in Attachment B. A summary of the findings is provided below:

- Spare parts for operation of the AP-5 slurry treatment system were present and stored on site.
- Air operated double diaphragm pumps were tested, and all were found to be in good working order.
- High-high level alarms for the Process Tanks and Day Tank were tested. All of the level sensors were observed to be functional at the time of the testing.

CERTIFICATION

AP-5 Operation and Maintenance Summary – February and March 2019


**Nevada Environmental Response Trust Site
(Former Tronox LLC Site)
Henderson, Nevada**

Nevada Environmental Response Trust (NERT) Representative Certification

I certify that this document and all attachments submitted to the Division were prepared at the request of, or under the direction or supervision of NERT. Based on my own involvement and/or my inquiry of the person or persons who manage the systems(s) or those directly responsible for gathering the information or preparing the document, or the immediate supervisor of such person(s), the information submitted and provided herein is, to the best of my knowledge and belief, true, accurate, and complete in all material respects.

Office of the Nevada Environmental Response Trust

Le Petomane XXVII, not individually, but solely in its representative capacity as the Nevada Environmental Response Trust Trustee

Signature:  _____, not individually, but solely in his representative capacity as President of the Nevada Environmental Response Trust Trustee

Not Individually, but Solely
as President of the Trustee

Name: Jay A. Steinberg, not individually, but solely in his representative capacity as President of the Nevada Environmental Response Trust Trustee

Title: Solely as President and not individually

Company: Le Petomane XXVII, Inc., not individually, but solely in its representative capacity as the Nevada Environmental Response Trust Trustee

Date: 5/9/19

CERTIFICATION

I hereby certify that I am responsible for the services described in this document and for the preparation of this document. The services described in this document have been prepared in a manner consistent with the current standards of the profession, and to the best of my knowledge, comply with all applicable federal, state, and local statutes, regulations, and ordinances. I hereby certify that all laboratory analytical data was generated by a laboratory certified by the NDEP for each constituent and media presented herein.

Description of Services Provided: Prepared AP-5 Operation and Maintenance Summary for February and March 2019.



Kyle Hansen, CEM
Field Operations Manager/Geologist
Tetra Tech, Inc.

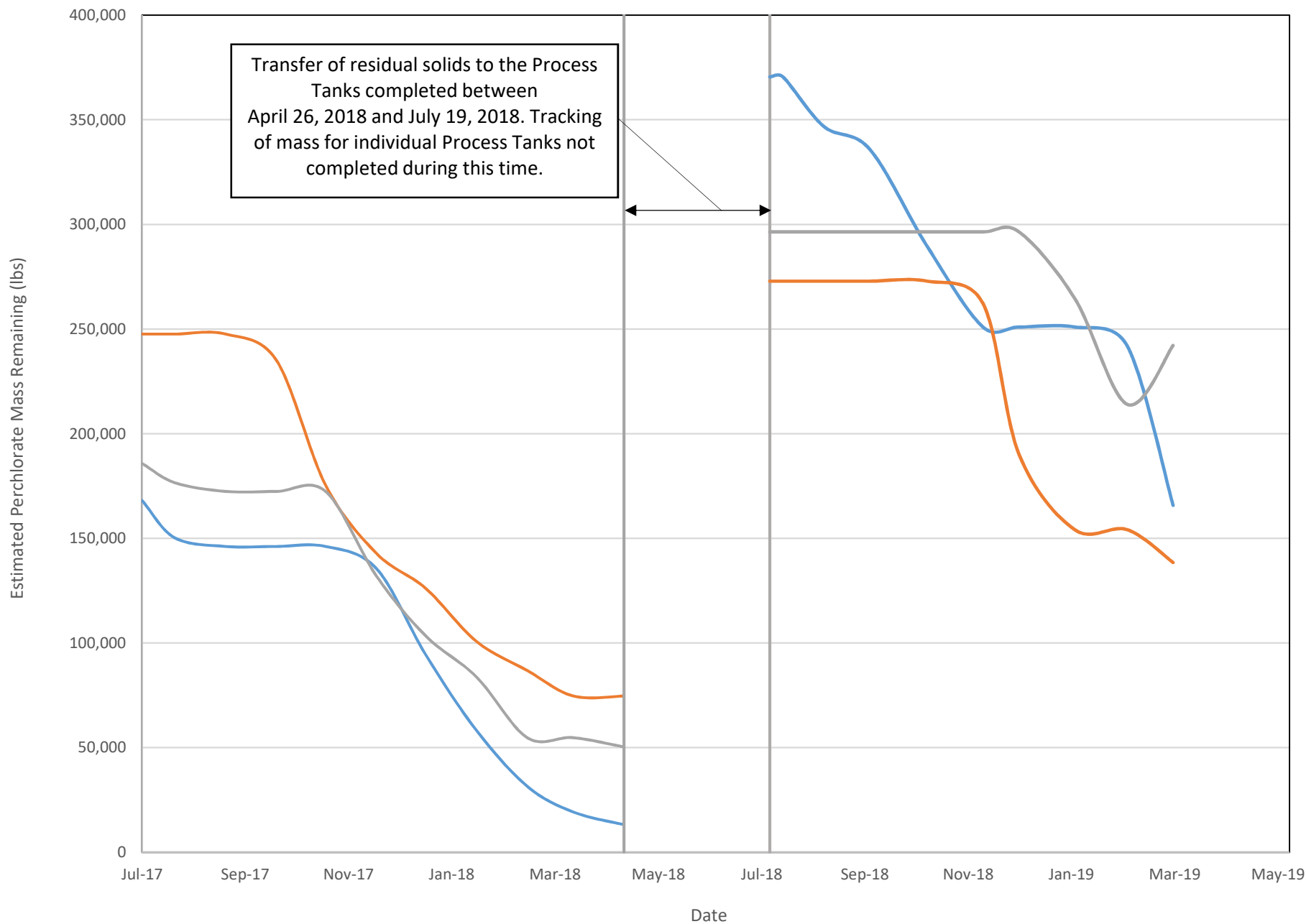
May 9, 2019

Date

Nevada CEM Certificate Number: 2167
Nevada CEM Expiration Date: September 18, 2020

Figures

Figure 1. Estimate of Perchlorate Mass Remaining in Process Tanks



Note: AP-5 wash water transferred out of T-201 and T-202 and in to T-203 in March 2019.

— T-201 — T-202 — T-203

Figure 2. Estimate of Total Perchlorate Mass Remaining in Process Tanks

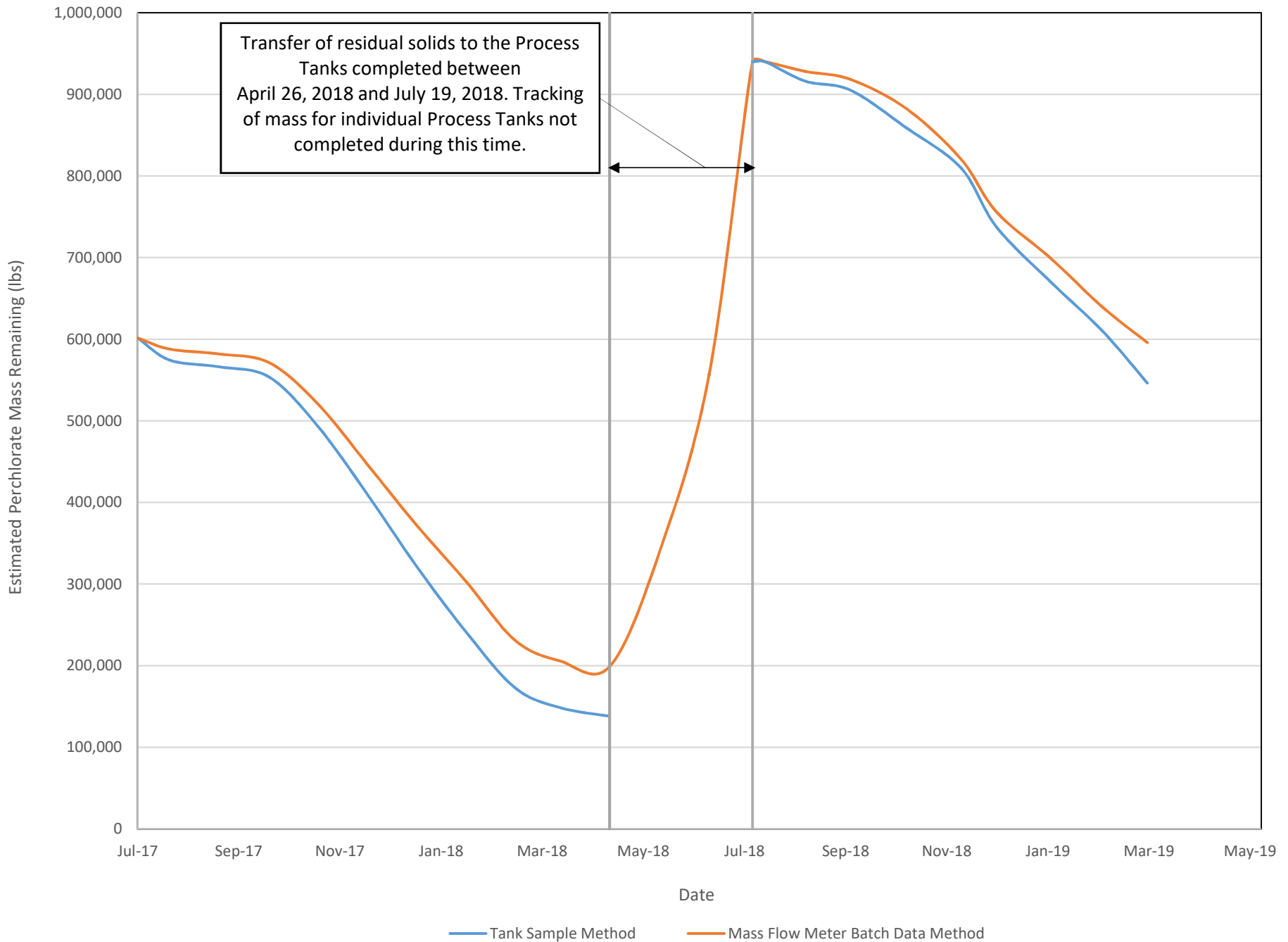


Figure 3. Estimate of Ammonia Mass Remaining in Process Tanks

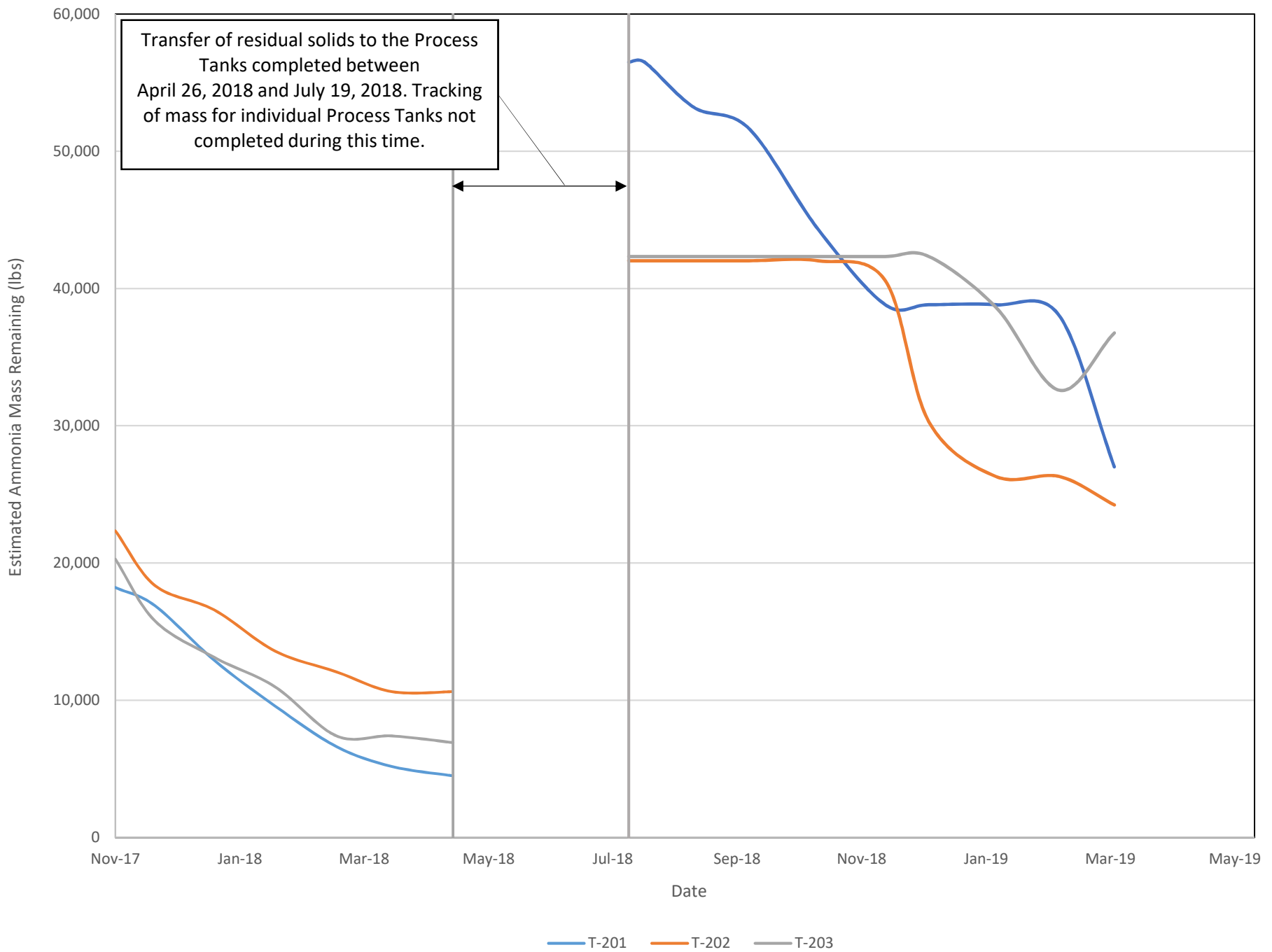
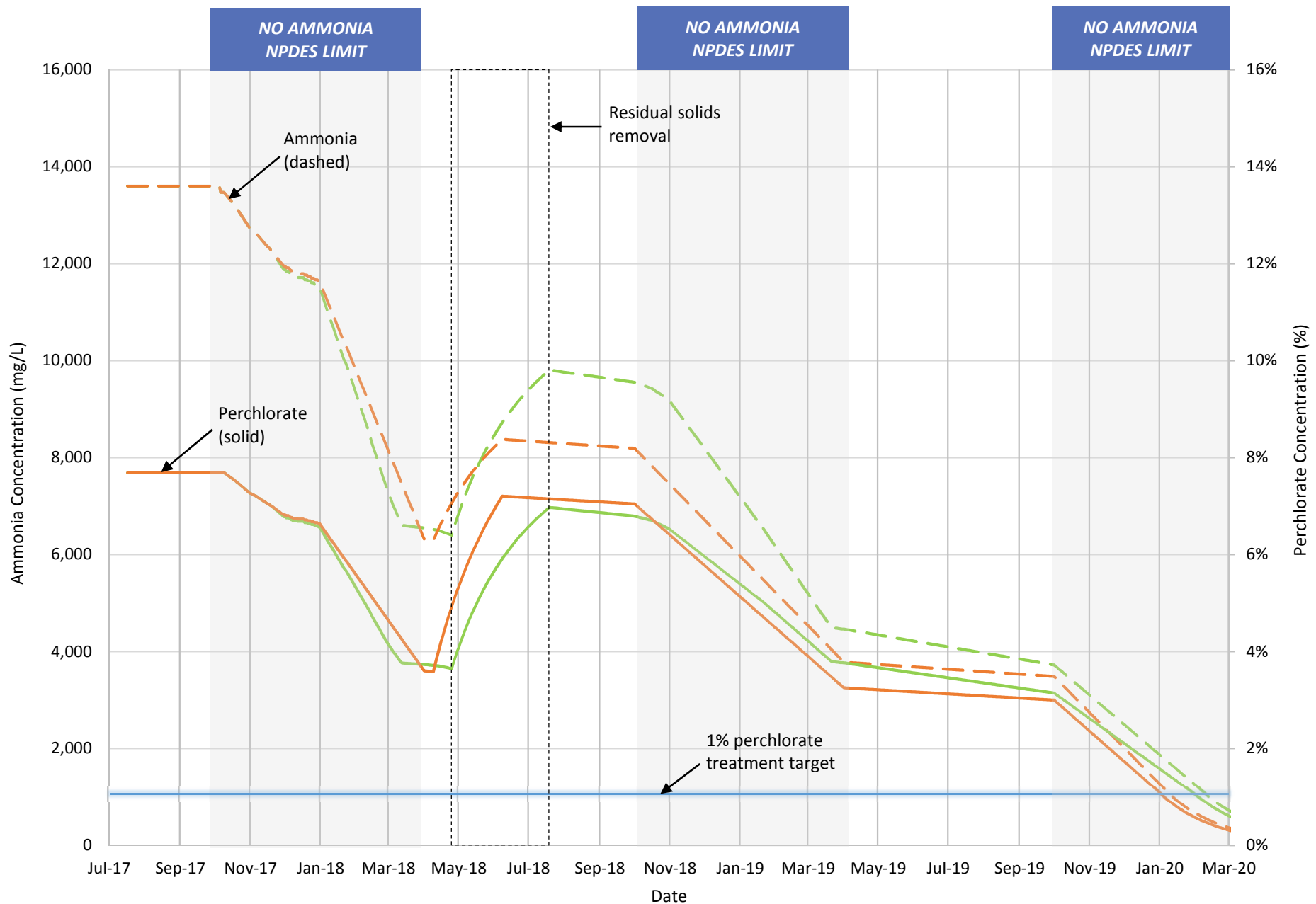


Figure 4. Projected AP-5 Solids Treatment Timeframe



Notes: Orange lines depict November 2017 treatment estimates; Green lines depict current treatment estimates.
 This model uses simplified assumptions regarding AP-5 decant water treatment feed rate and addition of SLMW for wash water.

Tables

Table 1a. February Monthly AP-5 Wash Water Decant Records

Date	T-201 (Gallons)	T-202 (Gallons)	T-203 (Gallons)	Daily Total (Gallons)
2/1/2019	-	-	-	-
2/2/2019	-	-	-	-
2/3/2019	-	-	-	-
2/4/2019	-	-	22,143	22,143
2/5/2019	-	-	-	-
2/6/2019	-	-	-	-
2/7/2019	-	-	-	-
2/8/2019	-	-	20,656	20,656
2/9/2019	-	-	-	-
2/10/2019	-	-	-	-
2/11/2019	-	-	-	-
2/12/2019	-	-	-	-
2/13/2019	-	-	21,775	21,775
2/14/2019	-	-	-	-
2/15/2019	-	-	-	-
2/16/2019	-	-	-	-
2/17/2019	-	-	12,460	12,460
2/18/2019	-	-	-	-
2/19/2019	-	-	-	-
2/20/2019	-	-	20,848	20,848
2/21/2019	-	-	-	-
2/22/2019	-	-	-	-
2/23/2019	-	-	-	-
2/24/2019	-	-	-	-
2/25/2019	21,090	-	-	21,090
2/26/2019	-	-	-	-
2/27/2019	-	-	-	-
2/28/2019	8,796	-	-	8,796
Total	29,886	-	97,882	127,768

Notes:

1 - Decant volumes presented are based on the starting and ending volumes in the Day Tank during decant operations, plus the volume that was transferred by ETI to the Receiving Tank during the time decant operations were occurring.

Table 1b. March Monthly AP-5 Wash Water Decant Records

Date	T-201 (Gallons)	T-202 (Gallons)	T-203 (Gallons)	Daily Total (Gallons)
3/1/2019	17,897	-	-	17,897
3/2/2019	-	-	-	-
3/3/2019	-	-	-	-
3/4/2019	-	-	20,648	20,648
3/5/2019	-	-	-	-
3/6/2019	-	-	-	-
3/7/2019	-	-	-	-
3/8/2019	-	-	20,334	20,334
3/9/2019	-	-	-	-
3/10/2019	-	-	-	-
3/11/2019	-	-	-	-
3/12/2019	-	-	22,376	22,376
3/13/2019	-	-	-	-
3/14/2019	-	-	-	-
3/15/2019	-	-	-	-
3/16/2019	-	-	11,516	11,516
3/17/2019	-	-	-	-
3/18/2019	-	-	-	-
3/19/2019	-	-	20,810	20,810
3/20/2019	-	-	-	-
3/21/2019	-	-	-	-
3/22/2019	-	-	-	-
3/23/2019	-	-	-	-
3/24/2019	-	-	-	-
3/25/2019	-	-	-	-
3/26/2019	-	-	-	-
3/27/2019	-	-	-	-
3/28/2019	-	-	-	-
3/29/2019	-	-	-	-
3/30/2019	-	-	-	-
3/31/2019	-	-	-	-
Total	17,897	-	95,684	113,581

Notes:

1 - Decant volumes presented are based on the starting and ending volumes in the Day Tank during decant operations, plus the volume that was transferred by ETI to the Receiving Tank during the time decant operations were occurring.

Table 2a. Cumulative AP-5 Wash Water Decant and Transfer Records

Month	T-201 (Gallons)	T-202 (Gallons)	T-203 (Gallons)	Monthly Total (Gallons)
July 2017	38,377		20,906	59,283
August 2017	8,868		9,454	18,322
September 2017		22,819		22,819
October 2017		117,200		117,200
November 2017	26,567	65,048	98,171	189,786
December 2017	88,449	43,485	71,600	203,534
January 2018	95,673	81,036	59,577	236,286
February 2018	108,564	55,620	122,012	286,196
March 2018	75,262	76,737	-	151,999
April 2018	44,177	-	27,290	71,467
May 2018	71,329	-	22,579	93,908
June 2018	49,982	-	-	49,982
July 2018	50,583	-	-	50,583
August 2018	49,377	-	-	49,377
September 2018	23,094	-	-	23,094
October 2018	96,653	-	-	96,653
November 2018	100,315	20,276	-	120,591
December 2018	-	146,407	-	146,407
January 2019	-	88,720	62,425	151,145
February 2019	29,886	-	97,882	127,768
March 2019	17,897	-	95,684	113,581
Cumulative Total	975,053	717,348	687,580	2,379,981

Notes:

1 - Stabilized Lake Mead Water (SLMW) volume added to tanks does not include the volume used to routinely wash down precipitate on the interior sides and mixer impellar shafts. The volume of wash down water is approximately 2,000 gallons per tank per month.

2 - The volume of SLMW added to the tanks does not include stormwater that accumulates in the lined secondary containment and equipment pads that is pumped to the Process Tanks.

Table 2b. Cumulative Stabilized Lake Mead Water Volume Added for Sediment Washing

Month	T-201 (Gallons)	T-202 (Gallons)	T-203 (Gallons)	Monthly Total (Gallons) ¹
July 2017	22,775		6,150	28,925
August 2017	13,970		7,860	21,830
September 2017		20,010		20,010
October 2017		131,247		131,247
November 2017	27,360	65,435	75,440	168,235
December 2017	43,570	39,585	5,485	88,640
January 2018	24,135	30,685	64,205	119,025
February 2018	92,020	22,475	126,845	241,340
March 2018	81,685	79,270	-	160,955
April 2018	465	-	18,805	19,270
May 2018	825	-	390	1,215
June 2018	860	-	-	860
July 2018	480	-	-	480
August 2018	280	-	-	280
September 2018	220	-	-	220
October 2018	1,490	-	-	1,490
November 2018	220,212	310	-	220,522
December 2018	-	2,780	-	2,780
January 2019	-	96,270	950	97,220
February 2019	630	-	1,630	2,260
March 2019	270	-	1,110	1,380
Cumulative Total	531,247	488,067	308,870	1,328,184

Notes:

1 - Stabilized Lake Mead Water (SLMW) volume added to tanks does not include the volume used to routinely wash down precipitate on the interior sides and mixer impellar shafts. The volume of wash down water is approximately 2,000 gallons per tank per month.

2 - The volume of SLMW added to the tanks does not include stormwater that accumulates in the lined secondary containment and equipment pads that is pumped to the Process Tanks.

Table 3a. Estimate of Perchlorate Mass in Process Tanks Based on Tank Samples after Initial Slurry Transfer

		Mass in T-201 (lbs)	Mass in T-202 (lbs)	Mass in T-203 (lbs)	Total Monthly Mass Removed (lbs)	Total Perchlorate Mass In Process Tanks (lbs)
Initial Perchlorate Mass¹		168,055	247,579	185,745		601,380
Approx. Mass Removed	July 2017 ²	17,828	-	9,189	27,017	574,363
	August 2017	4,120	-	4,155	8,275	566,088
	September 2017	-	12,547	-	12,547	553,540
	October 2017	-	59,663	-	59,663	493,878
	November 2017	10,605	32,571	40,418	83,594	410,284
	December 2017	41,090	16,693	28,582	86,365	323,919
	January 2018	36,195	25,360	19,639	81,195	242,724
	February 2018	26,727	13,925	29,020	69,672	173,051
	March 2018	12,248	12,168	-	24,415	148,636
	April 2018	6,083	-	4,441	10,524	138,112
	May 2018 ³	INDIVIDUAL PROCESS TANK MASS CALCULATIONS WERE SUSPENDED UNTIL POND SOLIDS TRANSFER COMPLETED.				
	June 2018					
July 2018						
Ending Perchlorate Mass						138,112

Table 3b. Estimate of Perchlorate Mass in Process Tanks Based on Tank Samples after Residual Solids Transfer

		Mass in T-201 (lbs)	Mass in T-202 (lbs)	Mass in T-203 (lbs)	Total Monthly Mass Removed (lbs)	Total Perchlorate Mass In Process Tanks (lbs)
Initial Perchlorate Mass⁴		370,459	272,873	296,418		939,750
Approx. Mass Removed	August 2018 ⁵	23,717	-	-	23,717	916,033
	September 2018	10,889	-	-	10,889	905,144
	October 2018	46,380	-	-	46,380	858,764
	November 2018	38,510	10,660	-	49,170	809,594
	December 2018	-	72,088	-	72,088	737,507
	January 2019	-	36,002	31,779	67,781	669,726
	February 2019	9,026	-	50,646	59,671	610,055
March 2019 ⁶	76,234	15,700	(28,139)	63,795	546,260	
Ending Perchlorate Mass		165,703	138,423	242,133		546,260

Notes:

- 1 - The initial perchlorate mass estimate presented is based on an average of laboratory results. The 95% confidence interval for starting perchlorate mass in all three Process Tanks is 422,491 to 776,030 pounds.
- 2 - The approximate mass removed for July 2017 is based on the starting concentrations in the Process Tanks. Subsequent mass removal calculations are based on both the starting (prior month) and ending (current month) perchlorate concentrations resulting from grab samples from each tank.
- 3 - Individual tank mass calculations were suspended until pond closure activities were completed. Following pond closure, a more comprehensive sampling of the Process Tanks was completed to establish new mass estimates.
- 4 - The perchlorate mass estimate after pond solids transfer is based on an average of laboratory results. The 95% confidence interval for the perchlorate mass in all three Process Tanks is 814,953 to 1,064,163 pounds.
- 5 - Mass removal estimates on individual tanks resumed in August 2018.
- 6 - AP-5 wash water was transferred out of Process Tanks T-201 and T-202 into Process Tank T-203 in March 2019 to provide consistent concentrations and perchlorate to ammonia ratios for feed to the FBRs.

Table 4. Estimate of Perchlorate Mass in Process Tanks Based on Batch Transfers

		Estimated Monthly Mass Added (lbs) ³	Total Monthly Mass Removed (lbs)	Total Perchlorate Mass In Process Tanks (lbs)
Initial Perchlorate Mass¹				601,380
<i>Approx. Mass Removed</i>	<i>July 2017²</i>		13,520	587,860
	<i>August 2017²</i>		6,000	581,860
	<i>September 2017</i>		10,706	571,154
	<i>October 2017</i>		49,990	521,163
	<i>November 2017</i>		74,231	446,933
	<i>December 2017</i>		73,066	373,867
	<i>January 2018</i>		69,363	304,504
	<i>February 2018</i>		73,247	231,257
	<i>March 2018</i>		25,321	205,935
	<i>April 2018</i>		7,030	198,905
	<i>May 2018^{4 5}</i>	151,078	11,126	338,857
	<i>June 2018⁵</i>	227,250	9,337	556,770
<i>July 2018⁵</i>	341,180	9,343	888,608	
Perchlorate Mass After Pond Solids Removal⁵				939,750
<i>Approx. Mass Removed</i>	<i>August 2018</i>		11,710	928,040
	<i>September 2018</i>		9,777	918,264
	<i>October 2018</i>		35,943	882,320
	<i>November 2018</i>		61,959	820,361
	<i>December 2018</i>		64,395	755,966
	<i>January 2019</i>		57,196	698,770
	<i>February 2019</i>		59,301	639,469
	<i>March 2019</i>		43,614	595,855
Ending Perchlorate Mass				595,855

Notes:

1 - The initial perchlorate mass estimate presented is based on an average of laboratory results as summarized in the August 11, 2017 technical memo *AP-5 Tank Sampling Activities and Mass Estimate Summary*. The 95% confidence interval for starting perchlorate mass in all three Process Tanks is 422,491 to 776,030 pounds.

2 - Individual batch data not available from ETI for July and August 2017. Values presented for these months are based on ETI's estimates. Subsequent monthly estimates are based on ETI records for batch volumes and average batch concentrations transferred from the Day Tank T-204 to the Receiving Tank T-205.

3 - From May to July 2018, estimates of the perchlorate mass added as part of final AP-5 pond closure activities were developed based on single point samples from each Process Tank. Monthly mass added were estimated using a single point sample from each Process Tank and may underestimate the mass contribution from settled residual solids.

4 - The May 2018 estimate of mass added from AP-5 Pond closure activities represents the period from April 26, 2018 through May 31, 2018

5 - The perchlorate mass estimate after pond solids transfer is based on an average of laboratory results. The 95% confidence interval for the perchlorate mass in all three Process Tanks is 814,953 to 1,064,163 pounds.

Table 5a. Estimate of Ammonia Mass in Process Tanks after Initial Pond Transfer

		Mass in T-201 (lbs)	Mass in T-202 (lbs)	Mass in T-203 (lbs)	Total Monthly Mass Removed (lbs)	Total Ammonia Mass In Process Tanks (lbs)
Initial Ammonia Mass¹		18,217	22,343	20,277		60,837
<i>Approx. Mass Removed</i>	<i>November 2017</i>	1,323	3,979	4,490	9,792	51,045
	<i>December 2017</i>	3,974	1,778	2,659	8,411	42,634
	<i>January 2018</i>	3,353	3,009	2,163	8,526	34,108
	<i>February 2018</i>	2,945	1,509	3,564	8,017	26,091
	<i>March 2018</i>	1,445	1,441	-	2,886	23,206
	<i>April 2018</i>	682	-	490	1,172	22,034
	<i>May 2018²</i>	<i>INDIVIDUAL PROCESS TANK MASS CALCULATIONS WERE SUSPENDED UNTIL POND SOLIDS TRANSFER COMPLETED.</i>				
	<i>June 2018</i>					
	<i>July 2018</i>					
Ending Ammonia Mass						22,034

Table 5b. Estimate of Ammonia Mass in Process Tanks after Residual Pond Solids Transfer

		Mass in T-201 (lbs)	Mass in T-202 (lbs)	Mass in T-203 (lbs)	Total Monthly Mass Removed (lbs)	Total Ammonia Mass In Process Tanks (lbs)
Initial Ammonia Mass³		56,496	42,023	42,335		140,854
<i>Approx. Mass Removed</i>	<i>August 2018⁴</i>	3,294	-	-	3,294	137,560
	<i>September 2018</i>	1,561	-	-	1,561	135,999
	<i>October 2018</i>	7,340	-	-	7,340	128,659
	<i>November 2018</i>	5,483	1,455	-	6,939	121,720
	<i>December 2018</i>	-	10,263	-	10,263	111,457
	<i>January 2019</i>	-	3,998	3,699	7,697	103,760
	<i>February 2019</i>	773	-	6,045	6,818	96,942
	<i>March 2019⁵</i>	11,041	2,074	(4,173)	8,942	88,000
Ending Ammonia Mass		27,003	24,232	36,764		88,000

Notes:

1 - The initial ammonia mass estimate presented is based on an average of laboratory results for slurry and accumulated solids samples collected on November 1, 2017. Ammonia mass estimates are not available prior to this date.

2 - Individual tank mass calculations were suspended until pond closure activities were completed. Following pond closure, a more comprehensive sampling of the Process Tanks was completed to establish new mass estimates.

3 - The ammonia mass estimate after pond solids transfer is based on an average of laboratory results. The 95% confidence interval for the ammonia mass in all three Process Tanks is 118,994 to 162,598 pounds.

4 - Mass removal estimates on individual tanks resumed in August 2018.

5 - AP-5 wash water was transferred out of Process Tanks T-201 and T-202 into Process Tank T-203 in March 2019 to provide consistent concentrations and perchlorate to ammonia ratios for feed to the FBRs.

Attachment A
Phase III O&M Routine Inspection Forms

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/1/19 Time: 0725 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,716,120 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>43</u> Oil temperature	<u>42</u> °F		<u>43</u> °F		<u>43</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/1/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/2/19 Time: 0840 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,723,640 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
 5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
 6. Is there storm water accumulation in equipment pad sumps?
If Yes, pump storm water into one of the process tanks. Yes No 0.10 rain
- pumped*

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>52</u> Oil temperature	<u>50</u> °F		<u>51</u> °F		<u>50</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/2/19

Time: _____

Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.
- Pumped mechanical pool sumps to remove rainwater

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/3/19

Time: 1355

Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,740,590 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No Rain 0.32 inches total

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No	Yes	<input checked="" type="radio"/> No	Yes	<input checked="" type="radio"/> No
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>55</u> Oil temperature	<u>54</u> °F		<u>55</u> °F		<u>55</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/3/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear - pumped mechanical pad sumps.

Operator Signature: *Kyle S. Hansen*

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/4/19

Time: 1320

Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,747,150 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No *pumps*

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?***	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?***	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	<i>NA</i> Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>59</u> Oil temperature	<u>58</u> °F		<u>59</u> °F		<u>59</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/4/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear
- Pumping secondary containment water into T-201.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/5/19 Time: 1600 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,761,380 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No *Pumping*
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>50</u> Oil temperature	<u>49</u> °F		<u>48</u> °F		<u>48</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/5/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.
- Pumping stormwater into T-201 & T-202 from
secondary containment.

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/6/19 Time: 1700 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,768,640 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>47</u> Oil temperature	<u>48</u> °F	<u>47</u> °F	<u>48</u> °F			

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/6/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Pumping 2nd day containment to remove rainwater
- Mixers run intermittently to reduce bearing wear

Operator Signature: *Kyle S. Hansen*

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/7/19 Time: 0840 Inspector Initials: KLH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,776,890 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203		
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>57</u> Oil temperature	<u>34</u> °F		<u>33</u> °F		<u>33</u> °F		

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/7/19 Time: _____ Inspector Initials: KSIT

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/8/19 Time: 0800 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,783,810 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	Yes	<input checked="" type="radio"/> No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>37</u> Oil temperature	<u>34</u> °F		<u>30</u> °F		<u>28</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/8/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/9/19

Time: 1420

Inspector Initials: LSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,799,970 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?*	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?*	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>59</u> Oil temperature	<u>57</u> °F		<u>55</u> °F		<u>56</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/9/19

Time: _____

Inspector Initials: KSJH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.

Operator Signature: _____

Kyle D. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/10/19

Time: 1310

Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,806,310 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>62</u> Oil temperature	<u>60</u> °F		<u>59</u> °F		<u>59</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/10/19 Time: _____ Inspector Initials: RGH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/11/19 Time: 0900 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,813,610 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No *pumped*
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>42</u> Oil temperature			<u>37</u> °F	<u>35</u> °F	<u>30</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/11/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/12/19 Time: 12740 Inspector Initials: KSL

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,829,420 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>31</u> Oil temperature	<u>31</u> °F		<u>30</u> °F		<u>32</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/12/19

Time: _____

Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear

Operator Signature: *Kyle S. Hansen*

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/13/19

Time: 1345

Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,837,220 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?*	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?*	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>54</u> Oil temperature	<u>52</u> °F		<u>51</u> °F		<u>51</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/13/19

Time: _____

Inspector Initials: KGH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: *Kyle Hansen*

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/14/19 Time: 1340 Inspector Initials: RGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,850,000 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?
If Yes, pump storm water into one of the process tanks. Yes No *pumping 0.55 inches*

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>50</u> Oil temperature	<u>50</u> °F		<u>49</u> °F		<u>50</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/14/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Pumping equipment pads from rainwater.
- Running mixers intermittently to reduce bearing wear.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/15/19 Time: 0655 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,955,580 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No *0.8 inches total*
6. Is there storm water accumulation in equipment pad sumps?
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>48</u> Oil temperature	<u>42</u> °F		<u>43</u> °F		<u>44</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/15/19 Time: _____ Inspector Initials: K&H

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.
- Pumping secondary containment & equipment pads to remove rainwater.

Operator Signature: *Kyle S. Hansen*

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/16/19

Time: 0420

Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,466,630 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?
If Yes, pump storm water into one of the process tanks. Yes No
pumping

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>45</u> Oil temperature	<u>44</u> °F		<u>43</u> °F		<u>43</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/10/19

Time: _____

Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear
Pumping secondary containment

Operator Signature: _____

Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/17/19 Time: 1345 Inspector Initials: _____

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,877,490 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No *pump*
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No *pump*

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>51</u> Oil temperature	<u>51</u> °F		<u>50</u> °F		<u>50</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/17/19 Time: _____ Inspector Initials: KSA

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.
- Pumping rainwater from zodiac containment.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292 <i>911 702 939-</i>	Reference Quote # 142770051 Reference Customer # 1439334

7+ set.

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/18/19 Time: 0700 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3885950 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?
If Yes, pump storm water into one of the process tanks. Yes No

0.12" fell yesterday pumps

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>37</u> Oil temperature	<u>36</u> °F		<u>37</u> °F		<u>36</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/14/17 Time: _____ Inspector Initials: KSR

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers off, run intermittently to reduce bearing wear
- Pumping rainwater from secondary containment

Operator Signature: *Kyle S. Hansen*

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/19/19 Time: 0950 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3895080 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>44</u> Oil temperature	<u>37</u> °F		<u>39</u> °F		<u>38</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/19/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/20/19 Time: 1315 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,910,470 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>54</u> Oil temperature	<u>52</u> °F		<u>54</u> °F		<u>53</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/20/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/21/19 Time: 11:10 Inspector Initials: KGH

PROCESS PIPING INSPECTION

- Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
- Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
- Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3918,010 (gallons)

SECONDARY CONTAINMENT INSPECTION

- Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
- Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No *pumping*
- Is there storm water accumulation in equipment pad sumps?
If Yes, pump storm water into one of the process tanks. Yes No *0.42 inches Rain Fall*

PROCESS TANKS AND DAY TANK INSPECTION

- Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

- Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	Yes	<input checked="" type="radio"/> No	Yes	<input checked="" type="radio"/> No	Yes	<input checked="" type="radio"/> No
Mixer running and turbulence/vortex observed?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>40</u> Oil temperature	<u>37</u> °F		<u>39</u> °F		<u>38</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/21/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.
- Pumping secondary containment

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/22/19

Time: 0800

Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 39 25, 4140 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No *pumps*
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	Yes	<input checked="" type="radio"/> No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	<input checked="" type="radio"/> Yes	No*	Yes	No*	Yes	No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>31</u> Oil temperature	<u>82</u> °F		<u>33</u> °F		<u>32</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/22/19 Time: _____ Inspector Initials: KSH

NOTES:

- * - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.
 - ** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.
- Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.
- Pumping secondary containment

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/23/19 Time: 1450 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,940,020 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>54</u> Oil temperature	<u>52</u> °F		<u>52</u> °F		<u>53</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/23/19 Time: _____ Inspector Initials: KSH

NOTES:

- * - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.
 - ** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.
- Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/24/19 Time: 1317 Inspector Initials: RSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,947, 510 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?*	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?*	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>59</u> Oil temperature	<u>59</u> °F		<u>58</u> °F		<u>58</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/24/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.

Operator Signature: 

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/25/19

Time: 1225

Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,955,510 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?***	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?***	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>54</u> Oil temperature	<u>52</u> °F		<u>51</u> °F		<u>52</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/25/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/26/19 Time: 0840 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3.962, 660 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>53</u> Oil temperature	<u>50</u> °F		<u>49</u> °F		<u>50</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/26/19

Time: _____

Inspector Initials: KGH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: _____

Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/27/19 Time: 0900 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,967,770 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>59</u> Oil temperature	<u>56</u> °F		<u>57</u> °F		<u>56</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/27/19

Time: _____

Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/28/19 Time: 1108 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,974.710 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?*	<u>Yes</u>	<u>No*</u>	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?*	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>67</u> Oil temperature	<u>63</u> °F		<u>64</u> °F		<u>63</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 2/28/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Water transfer from T-201

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/1/19 Time: 0930 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,978 270 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>64</u> Oil temperature	<u>63</u> °F		<u>63</u> °F		<u>62</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/1/19

Time: _____

Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Run mixers intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/2/19 Time: 1045 Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,991,320 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No *pump out
0.1 inches
rainfall*

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>65</u> Oil temperature	<u>62</u> °F		<u>62</u> °F		<u>63</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/2/19

Time: _____

Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Run mixers intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/3/19 Time: 1245 Inspector Initials: RSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 3,998,860 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?
If Yes, pump storm water into one of the process tanks. Yes pumped No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	Yes	<u>No</u>	Yes	<u>No</u>	Yes	<u>No</u>
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>70</u> Oil temperature	<u>70</u> °F		<u>69</u> °F		<u>69</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/3/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

-Run mixers intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/4/19 Time: 1150 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,004,710 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?***	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?***	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>70</u> Oil temperature	<u>68</u> °F		<u>69</u> °F		<u>70</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/4/19

Time: _____

Inspector Initials: RGH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Run mixers intermittently to reduce bearing wear

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/5/19
1645

Time: 1645

Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4018, 720 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?***	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?***	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>72</u> Oil temperature	<u>72</u> °F		<u>72</u> °F		<u>73</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/5/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Transferred 46,500 gallons from T-201 to T-203.
- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/6/19 Time: 1525 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,026, 320 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No Pumping
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>63</u> Oil temperature	<u>62</u> °F		<u>63</u> °F		<u>63</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/6/19 Time: _____ Inspector Initials: KSTJ

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear
- Transferred 41,000 gallons from T-201 to T-203.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/7/19 Time: 1615 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4035, 210 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No *Pumping to T-202*
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No *0.24 inches total rain*

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>70</u> Oil temperature <u>70</u> °F			<u>71</u> °F		<u>71</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/7/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/8/19 Time: 1050 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,040,540 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>59</u> Oil temperature	<u>59</u> °F		<u>59</u> °F		<u>58</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/8/19 Time: 1050 Inspector Initials: RSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/9/19 Time: 0910 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,051,010 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>56</u> Oil temperature	<u>56</u> °F		<u>56</u> °F		<u>55</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/9/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: *Kyle S. Hansen*

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/10/19 Time: 0647 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,062,040 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?***	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?***	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>54</u> Oil temperature	<u>54</u> °F		<u>55</u> °F		<u>53</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/10/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/11/19

Time: 0925

Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,069,230 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>52</u> Oil temperature	<u>52</u> °F		<u>52</u> °F		<u>52</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/11/19 Time: _____ Inspector Initials: KSII

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear
 - Transfer ~~250~~ 200,000 gallons from T-202 to T-203 to dilute perchlorate concentrations.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/12/19 Time: 0756 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,080,560 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No
West East

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	Yes	<input checked="" type="radio"/> No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>51</u> Oil temperature	<u>50</u> °F		<u>51</u> °F		<u>50</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/12/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.
- Batch from T-203 in progress

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/13/19

Time: 1000

Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4091,000 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?*	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?*	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>51</u> Oil temperature	<u>51</u> °F		<u>51</u> °F		<u>51</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: _____ Time: _____ Inspector Initials: _____

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Operator Signature: _____

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/14/19 Time: 0850 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4098.230 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?*	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?*	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>49°</u> Oil temperature	<u>49</u> °F		<u>49</u> °F		<u>49</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/14/19 Time: _____ Inspector Initials: KGH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/15/19 Time: 0925 Inspector Initials: ICSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,112,420 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>54</u> Oil temperature	<u>53</u> °F		<u>53</u> °F		<u>52</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/15/19 Time: 0925 Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/16/19 Time: 1150 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,119,690 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?*	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?*	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>67</u> Oil temperature	<u>65</u> °F		<u>64</u> °F		<u>65</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/10/19 Time: _____ Inspector Initials: KSIT

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/17/19 Time: 0930 Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,126,915 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?***	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?***	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>58</u> Oil temperature	<u>54</u> °F		<u>55</u> °F		<u>53</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/17/19 Time: _____ Inspector Initials: KGH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/18/19 Time: 0825 Inspector Initials: KG11

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,134,140 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?***	<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No*	<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?***	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>56</u> Oil temperature	<u>53</u> °F		<u>54</u> °F		<u>54</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/18/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear
- Transferring water from T-201 & T-202 into T-203
 ~ 60,000 gallons

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/19/19 Time: 1255 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,149,080 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?***	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?***	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>77</u> Oil temperature	<u>78</u> °F		<u>77</u> °F		<u>78</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/19/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/20/19

Time: 0830

Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,149,090 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>62</u> Oil temperature	<u>62</u> °F		<u>62</u> °F		<u>62</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/20/19

Time: _____

Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.
- ETI pulling @ 2 GPM.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/21/19 Time: 1020 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,149,180 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No *pumps*
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>57</u> Oil temperature	<u>56</u> °F		<u>57</u> °F		<u>56</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/21/19 Time: _____ Inspector Initials: KSII

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: 

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/22/19 Time: 1130 Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,156,075 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>66</u> Oil temperature	<u>60</u> °F		<u>59</u> °F		<u>61</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/22/19

Time: _____

Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/23/19 Time: 0800 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,156,075 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?***	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203		
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	
Mixer running and turbulence/vortex observed?***	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan?	NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>49</u> Oil temperature	<u>47</u> °F		<u>48</u> °F		<u>48</u> °F		

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/23/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/24/19 Time: 0940 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,156,075 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>64</u> Oil temperature	<u>61</u> °F		<u>59</u> °F		<u>60</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/24/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/25/19 Time: 0930 Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,157,250 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps? Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out? **	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed? **	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>65</u> Oil temperature	<u>67</u> °F		<u>61</u> °F		<u>61</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/28/19 Time: _____ Inspector Initials: KS/H

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/26/19 Time: 1605 Inspector Initials: KSA

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,163,480 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out? **	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed? **	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>82</u> Oil temperature <u>80</u> °F			<u>80</u> °F	<u>81</u> °F	<u>80</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/26/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear
- Transferred 44,200 gallons into T-203 From T-201

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/27/19 Time: 1445 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,103,485 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?***	Yes	<input checked="" type="radio"/> No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?***	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>78</u> Oil temperature	<u>78</u> °F		<u>79</u> °F		<u>77</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/27/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently to reduce bearing wear
- Transferred 29,000 from T-201 to T-203

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/29/19

Time: 705

Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,163,610 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>64</u> Oil temperature	<u>64</u> °F		<u>64</u> °F		<u>65</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/28/19 Time: _____ Inspector Initials: KGH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear.

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/29/19

Time: 0925

Inspector Initials: KGH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,170,700 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
All decant valves and transfer valves locked out?*	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA
Are transfer pumps ready for service?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Visible oil leaks from gear box?	Yes*	<u>No</u>	Yes*	<u>No</u>	Yes*	<u>No</u>
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<u>Yes</u>	No	<u>Yes</u>	No	<u>Yes</u>	No
Mixer running and turbulence/vortex observed?*	Yes	<u>No*</u>	Yes	<u>No*</u>	Yes	<u>No*</u>
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <u>NA</u>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>63</u> Oil temperature	<u>67</u> °F		<u>64</u> °F		<u>63</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/29/19 Time: _____ Inspector Initials: KSH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/30/19 Time: 0910 Inspector Initials: KSH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,170,810 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot? Yes No
If Yes, pump storm water into one of the Process Tanks.
6. Is there storm water accumulation in equipment pad sumps?: Yes No
If Yes, pump storm water into one of the process tanks.

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? NA	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>61</u> Oil temperature	<u>60</u> °F		<u>59</u> °F		<u>58</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/30/19 Time: _____ Inspector Initials: KGH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

- Mixers run intermittently, to reduce bearing wear

Operator Signature: Kyle S. Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/31/19 Time: 1350 Inspector Initials: ESH

PROCESS PIPING INSPECTION

1. Observe piping between Process Tank secondary containment and FBR secondary containment.
Any leaks, punctures, damage, bulges visible? Yes* No
2. Observe piping in Process Tank secondary containment area.
Any leaks, punctures, damage, bulges visible? Yes* No
3. Record reading on Stabilized Lake Mead Water (SLMW) flowmeter east of Process Tanks.
Flowmeter: 4,170,810 (gallons)

SECONDARY CONTAINMENT INSPECTION

4. Perform 360 perimeter walk to observe liner system for potential wear and tear.
Any leaks, punctures, or other damage visible? Yes No
5. Is there storm water accumulation greater than 1 foot?
If Yes, pump storm water into one of the Process Tanks. Yes No
6. Is there storm water accumulation in equipment pad sumps?:
If Yes, pump storm water into one of the process tanks. Yes No

PROCESS TANKS AND DAY TANK INSPECTION

7. Perform 360 degree walk around of each tank to inspect for damage or leaks and lock out of valves:

	T-201		T-202		T-203		T-204	
	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Visible damage or leaks/stains? (inspect all welds and nozzles/valves)	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
All decant valves and transfer valves locked out?*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA
Are transfer pumps ready for service?	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	<input checked="" type="radio"/> Yes	No*	NA	NA

8. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Visible oil leaks from gear box?	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No	Yes*	<input checked="" type="radio"/> No
Has routine wash down of precipitate/crystals on tank sides and mixer impeller been completed?	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer off as part of sediment washing process? If Yes, draw an "X" through answers to next question.	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No	<input checked="" type="radio"/> Yes	No
Mixer running and turbulence/vortex observed?*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*	Yes	<input checked="" type="radio"/> No*
Are used oil containers labelled and stored appropriately, in accordance with the Site Waste Management Plan? <i>NA</i>	Yes	No*	Yes	No*	Yes	No*
Ambient air temperature <u>75</u> Oil temperature	<u>75</u> °F		<u>74</u> °F		<u>74</u> °F	

K05 PHASE III O&M ROUTINE INSPECTION FORM

Date: 3/31/19 Time: _____ Inspector Initials: KLH

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Active sediment washing requires occasional shutdown of mixers and opening of decant valves. Notify Site Implementation Manager immediately if this condition is observed and active washing is not occurring.

Initiate procedures to mobilize and connect portable generators to power the mixers in the event of a power loss greater than six hours to prevent solids from consolidating in the bottom of the Process Tanks.

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Mixers run intermittently to reduce bearing wear

Operator Signature: Kyle Hansen

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

Attachment B
Phase III O&M Monthly Inspection Forms

K05 PHASE III O&M MONTHLY INSPECTION FORM

Date: 2/27/19

Time: 1045

Inspector Initials: JR

INSPECT MATERIALS AND PARTS

1. Are all spare parts present? Yes No
 If no, list which parts need to be ordered and inform Site Implementation Manager: _____

2. Are all safety materials, resources, and supplies to perform work present? Yes No
 If no, list what needs to be ordered and inform Site Implementation Manager: _____

PUMP OPERATION INSPECTION

3. Check if all AODD transfer pumps are in good condition and working order. Provide notes and contact the Site Implementation Manager if any repairs are required:

P-201	<input checked="" type="checkbox"/>	_____
P-202	<input checked="" type="checkbox"/>	_____
P-203	<input checked="" type="checkbox"/>	_____
P-204	<input checked="" type="checkbox"/>	_____
P-205	<input checked="" type="checkbox"/>	_____
P-206	<input checked="" type="checkbox"/>	_____

HIGH-HIGH LEVEL ALARMS INSPECTIONS

4. Check if the high-high level warning alarm system is in good condition for each tank. Provide notes and contact the Site Implementation Manager if any repairs are required:

	T-201		T-202		T-203		T-204	
Check what level the High-High alarm signals – is it consistent with the set points?	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*
Test reset procedure – were there any issues?	Yes*	<input type="radio"/> No	Yes*	<input type="radio"/> No	Yes*	<input type="radio"/> No	Yes*	<input type="radio"/> No
Are all alarm status lights in good working order?	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*
Are the shut-off devices in good working order?	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*
Visible damages to the alarm cords and cables?	Yes*	<input type="radio"/> No	Yes*	<input type="radio"/> No	Yes*	<input type="radio"/> No	Yes*	<input type="radio"/> No

Notes: _____

K05 PHASE III O&M MONTHLY INSPECTION FORM

Date: 2/27/19

Time: 1045

Inspector Initials: JR

INSPECT PROCESS TANK MIXERS

5. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Is there adequate oil in Process Tank mixer motors?	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*
Control panel mixer run time**	9375.7 hrs		9581.8 hrs		9645.4 hrs	

INSPECT MAINTENANCE ITEMS

6. Check if equipment requiring maintenance is in good condition and working order. Provide the date of next required maintenance and contact the Site Implementation if anything is in need of maintenance:

Activity	Date of Next Replacement or Maintenance	Comments
Replace 3" decant transfer hoses	8/1/2019	
Replace 3" solid transfer hoses	8/1/2019	
Replace 1.5" SLMW flush hose	6/15/2019	
Replace 3" stainless steel doublesphere expansion joints	8/1/2019	
Replace air compressor filter element	10/16/2022	
Service air compressor	1/26/2021	
Change process tank mixer gear box oil**	1/4/2020	
Grease gear seals on process tank mixer	6/21/2019	

NOTES:


* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Date of next oil change is approximate. The timing for process tank mixer gear box oil change is based on actual run time (10,000 hours). Each mixer ran for the following hours after the last oil change and prior to control panel set up, and these hours need to be added to the control panel readings to arrive at the total run time for the mixers:

M-201 = 1,276.2 hours, M-202 = 1,253.2 hours, M-203 = 1,277.5 hours

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Operator Signature: 

K05 PHASE III O&M MONTHLY INSPECTION FORM

Date: 2/27/19

Time: 1045

Inspector Initials: JR

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
Site Implementation Manager	Brad Maynard	(907) 723-2646	
Field Operations Manager	Kyle Hansen	(801) 949-6663	
Project Manager	David Bohmann	(303) 704-9527	
Program Manager	Dan Pastor	(303) 588-0901	
Site Health & Safety	Karen Luna	(702) 217-8173	
Corporate Health & Safety	Michelle Gillie	(610) 348-7197	
Process Engineer	Courtney Flores	(770) 845-6281	
Emergency Generator (United Rentals)	Heath Barnard	(702) 538 2292	Reference Quote # 142770051 Reference Customer # 1439334

K05 PHASE III O&M MONTHLY INSPECTION FORM

Date: 3/29/19

Time: 1015

Inspector Initials: JR

INSPECT MATERIALS AND PARTS

1. Are all spare parts present? Yes No
 If no, list which parts need to be ordered and inform Site Implementation Manager: _____

2. Are all safety materials, resources, and supplies to perform work present? Yes No
 If no, list what needs to be ordered and inform Site Implementation Manager: _____

PUMP OPERATION INSPECTION

3. Check if all AODD transfer pumps are in good condition and working order. Provide notes and contact the Site Implementation Manager if any repairs are required:

P-201	<input checked="" type="checkbox"/>	_____
P-202	<input checked="" type="checkbox"/>	_____
P-203	<input checked="" type="checkbox"/>	_____
P-204	<input checked="" type="checkbox"/>	_____
P-205	<input checked="" type="checkbox"/>	_____
P-206	<input checked="" type="checkbox"/>	_____

HIGH-HIGH LEVEL ALARMS INSPECTIONS

4. Check if the high-high level warning alarm system is in good condition for each tank. Provide notes and contact the Site Implementation Manager if any repairs are required:

	T-201		T-202		T-203		T-204	
Check what level the High-High alarm signals – is it consistent with the set points?	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*
Test reset procedure – were there any issues?	<input type="radio"/> Yes*	<input checked="" type="radio"/> No	<input type="radio"/> Yes*	<input checked="" type="radio"/> No	<input type="radio"/> Yes*	<input checked="" type="radio"/> No	<input type="radio"/> Yes*	<input checked="" type="radio"/> No
Are all alarm status lights in good working order?	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*
Are the shut-off devices in good working order?	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*	<input checked="" type="radio"/> Yes	<input type="radio"/> No*
Visible damages to the alarm cords and cables?	<input type="radio"/> Yes*	<input checked="" type="radio"/> No	<input type="radio"/> Yes*	<input checked="" type="radio"/> No	<input type="radio"/> Yes*	<input checked="" type="radio"/> No	<input type="radio"/> Yes*	<input checked="" type="radio"/> No

Notes: _____

K05 PHASE III O&M MONTHLY INSPECTION FORM

Date: 3/29/19

Time: 1015

Inspector Initials: JR

INSPECT PROCESS TANK MIXERS

5. Visual inspection from top of each Process Tank:

	T-201		T-202		T-203	
Is there adequate oil in Process Tank mixer motors?	<u>Yes</u>	No*	<u>Yes</u>	No*	<u>Yes</u>	No*
Control panel mixer run time**	<u>9375.8 hrs</u>		<u>9581.9 hrs</u>		<u>9645.4 hrs</u>	

INSPECT MAINTENANCE ITEMS

6. Check if equipment requiring maintenance is in good condition and working order. Provide the date of next required maintenance and contact the Site Implementation if anything is in need of maintenance:

Activity	Date of Next Replacement or Maintenance	Comments
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Replace 3" solid transfer hoses	<u>8/1/2019</u>	
Replace 1.5" SLMW flush hose	<u>6/15/2019</u>	
Replace 3" stainless steel doublesphere expansion joints	<u>8/1/2019</u>	
Replace air compressor filter element	<u>10/16/2022</u>	
Service air compressor	<u>1/26/2021</u>	
Change process tank mixer gear box oil**	<u>1/4/2020</u>	
Grease gear seals on process tank mixer	<u>6/21/2019</u>	

NOTES:

* - Notify Site Implementation Manager immediately if any of these conditions are observed and thoroughly document on this form and through photographs.

** - Date of next oil change is approximate. The timing for process tank mixer gear box oil change is based on actual run time (10,000 hours). Each mixer ran for the following hours after the last oil change and prior to control panel set up, and these hours need to be added to the control panel readings to arrive at the total run time for the mixers:

M-201 = 1,276.2 hours, M-202 = 1,253.2 hours, M-203 = 1,277.5 hours

COMMENTS:

(Describe all "yes" answers, any observed damage, any areas that could not be inspected and the reason, etc.)

Operator Signature: 

K05 PHASE III O&M MONTHLY INSPECTION FORM

Date: 3/29/19

Time: 1015

Inspector Initials: JR

EMERGENCY CONTACTS:

Title	Name	Phone #	Comments
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